

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

3. NAME OF OPERATOR

Linmar Energy Corporation

4. ADDRESS OF OPERATOR

P.O. Box 1327, Roosevelt, Utah 84066

5. LOCATION OF WELL (Report location clearly and in accordance with State requirements.)

At subject

1262' FSL, 1841' FWL (SE $\frac{1}{4}$ SW $\frac{1}{4}$)

At proposed prod. zone

Same

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

3 miles North and 14 miles West of Duchesne, Utah

7. DISTANCE FROM PROPOSED

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(A.R. to nearest drig. unit lde, if any) 1262'

8. DISTANCE FROM PROPOSED LOCATION

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

-2550'

9. ELEVATIONS (Show whether DF, RT, GR, etc.)

GROUND ELEV. 6556'

10.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20"	Line pipe	60'+	Cement to surface
12.25"	10.75"	40.5	800'	Cement to surface
9.75"	7 5/8"	33.7	2,600'	1,500 feet above shoe
6.50"	5 1/2"	23.0	11,500	Cement full length

This well is proposed to test the Wasatch Formation. The well is proposed as a test well, per Utah Division of Oil, Gas, and Mining, Cause 140-12. Administrative approval to drill on an exception location is requested. It is understood that the two wells in this section, will not be produced, simultaneously, from the same formations, beyond the sixty day test period. Flowing bottom-hole pressure data will be provided to the State of Utah, Division of Oil Gas and Mining.

Additional information is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED John R. Base TITLE Land Agent DATE November 1, 1984

(This space for Federal or State office use)

PERMIT NO.

APPROVAL

APPROVED BY

TITLE

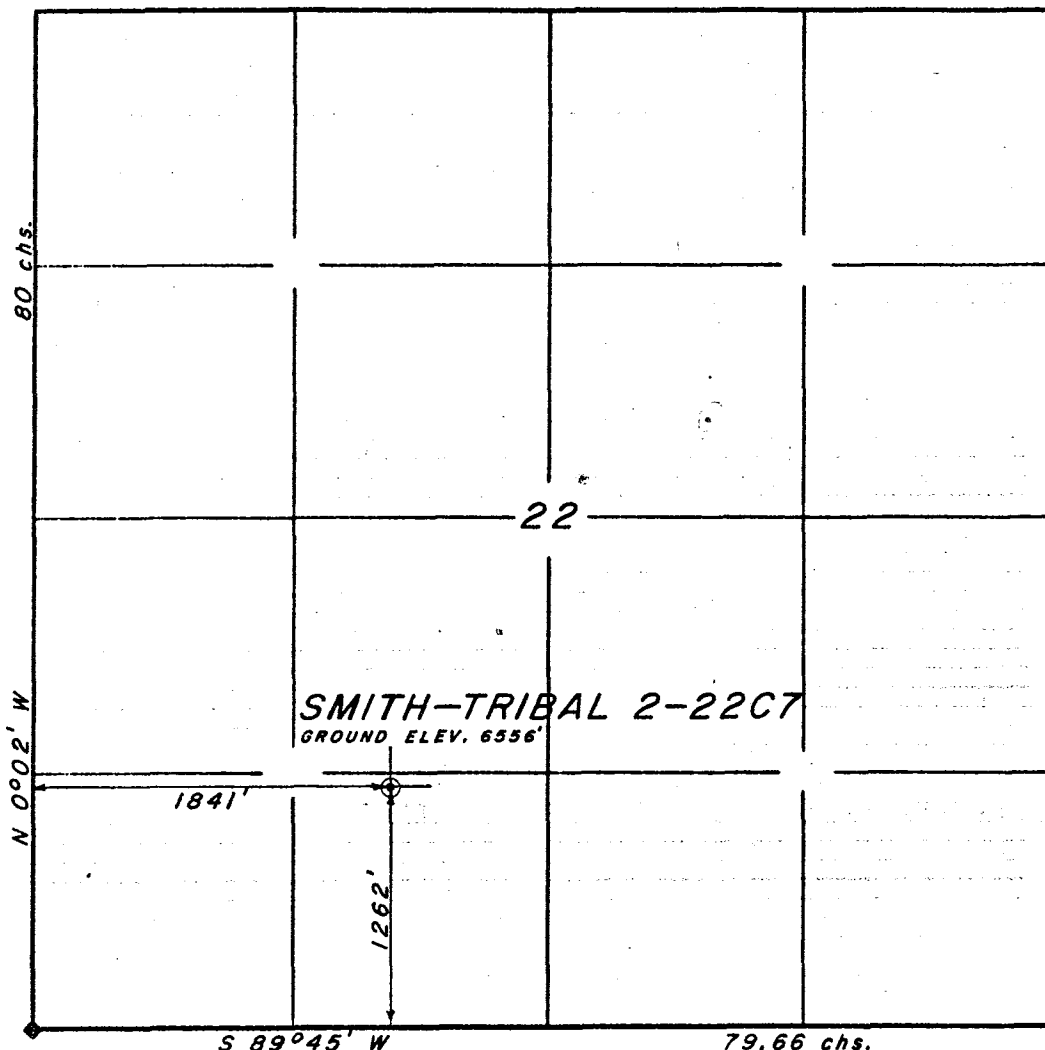
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/11/84
BY: John R. Base

*See Instructions On Reverse Side

LINMAR ENERGY CORP. WELL LOCATION PLAT SMITH-TRIBAL 2-22C7

LOCATION IN THE SE $\frac{1}{4}$ OF THE SW $\frac{1}{4}$ OF
SECTION 22, T3S, R7W, U.S.B.&M.



SCALE: 1"=1000'

LEGEND & NOTES

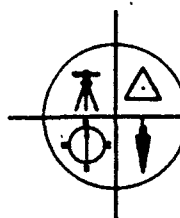
◆ CORNERS FOUND AND USED BY THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS USED
FOR REFERENCE AND CALCULATIONS.

SURVEYOR'S CERTIFICATE

I hereby certify that this plat was prepared
from field notes of an actual survey
performed by me, during which the shown
monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)

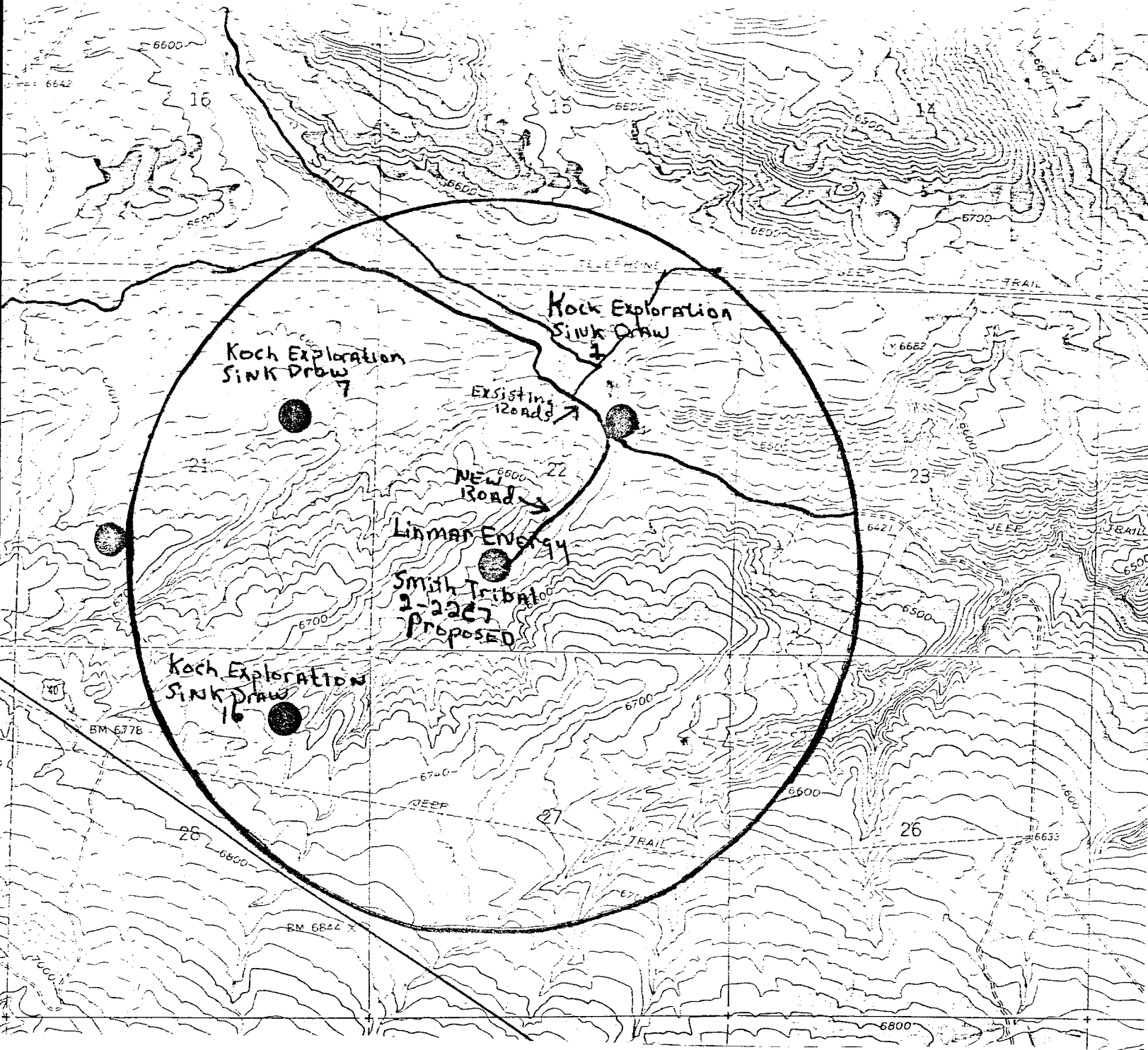


JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

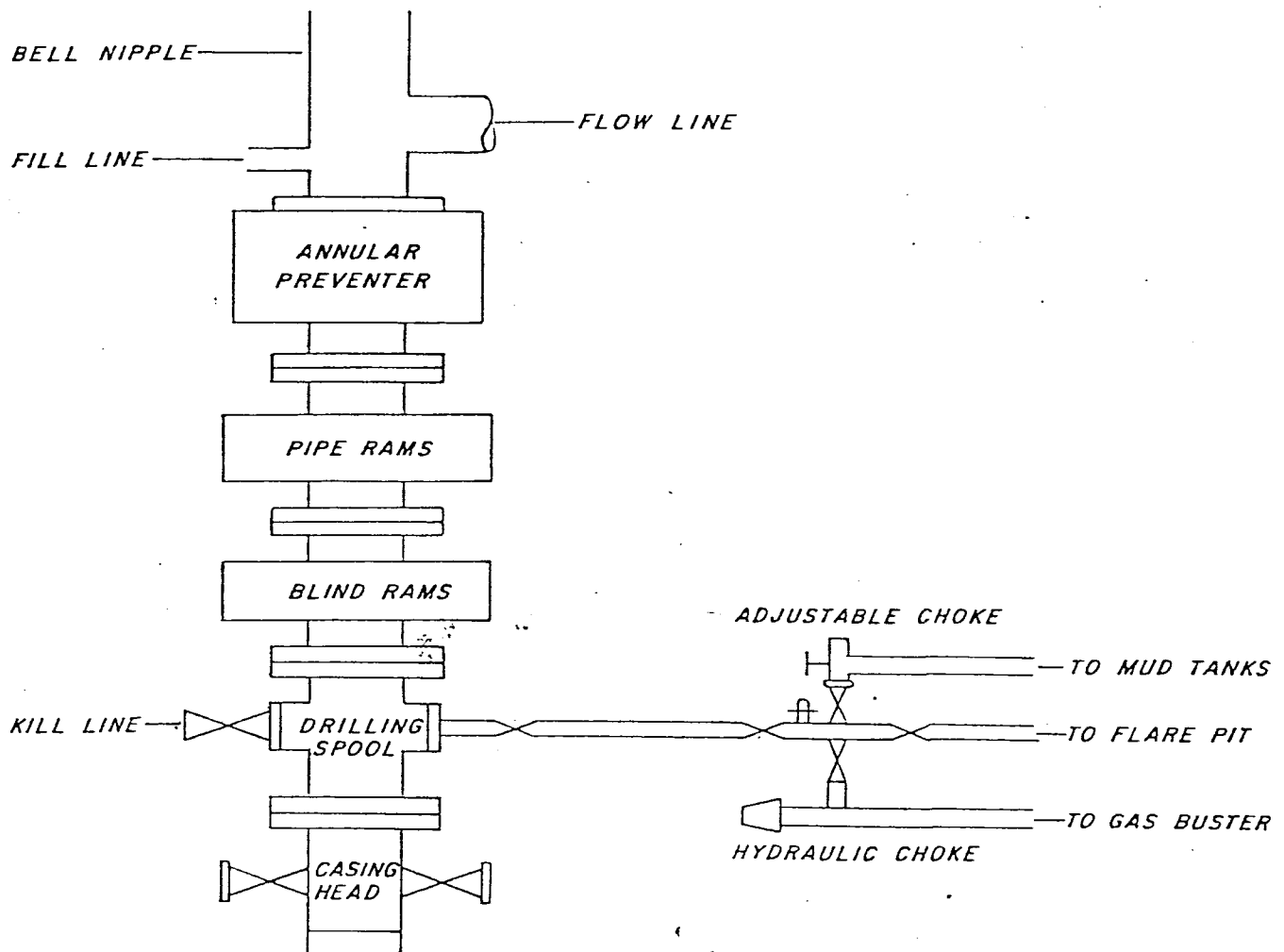
121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

24 OCT '84

82-121-051



OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.

All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string.

The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxillary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL
WITHIN THE UINTAH DUNAY RESERVATION

Company: LINMAR ENERGY CORPORATION Well No: Smith-Tribal 2-22CZ

Location: Section 22-T3S-R7W, USM Lease No: 14-20-H62-1121

Onsite Inspection Date: October 26, 1984

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations, Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Duchesne Rvr Fm.	Surface
Uintah Fm.	1,600'
Green River Fm.	4,100'
Wasatch Fm.	8,300'

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

<u>Formation</u>	<u>Zone</u>
Expected Oil Zones: <u>GR/Wasatch</u>	<u>6000-TD</u>
Expected Gas Zones: <u>GR/Wasatch</u>	<u>6000-TD</u>
Expected Water Zones: <u>Duch Rvr/Uintah</u>	<u>Surface to 1500'</u>
Expected Mineral Zones: <u>None Expected</u>	

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

Minimum 3000 psi BOPE will be installed prior to drilling the surface pipe shoe. Minimum 5000 psi BOPE will be installed prior to drilling the Intermediate casing shoe. Pit Volume Totalizers, Flow sensors, Automated Choke Manifold, Gas Buster, Lower Kelly Cock, and stabbing valves will be available when drilling below 7,000'.

BOP systems will be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxillary Equipment:

A rat-hole driller will be used to drill a 30" conductor hole to a depth of between 60 and 80 feet. 20" pipe will then be ran and cemented to surface.

12-1/4" hole will be drilled to 500-1000', 10-3/4" casing ran and cemented to surface.

BOPE will be installed and tested. 9-5/8" hole will be drilled to 8000-9000 feet. 7-5/8" casing will be ran from surface to TD and a minimum of 1500' will be cemented.

BOPE will be installed and tested. 6.5" hole will be drilled to TD, 10500-11500'. 5-1/2" liner will be run and cemented from the intermediate casing to TD.

Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium:

The well will be drilled to the bottom of the surface pipe, using fresh water and fresh gel mud, with air as required to maintain circulation.

After setting the surface pipe, the well will be drilled to approximately 6000' using fresh water.

Fresh gel mud will then be utilized, weighted as necessary, with barite, for the remainder of the hole.

A minimum of 1000 sacks of barite will be maintained on location when drilling below 7000'.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. Coring, Logging and Testing Program:

No DST's or Cores are planned.

DIL-GR log will be ran from the bottom of the surface pipe to TD.

CNL-FDC-GR and Mud logs will be ran from approximately 6000' to TD.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

The Uintah and Upper Green River Fms. (to approximately 6000') are expected to be normal or under-pressured. Lost circulation may be a problem. If air drilling is required to maintain circulation, the use of Chromate corrosion inhibitors will be required to control Drill Pipe corrosion.

The Middle and Lower Wasatch Fm. is expected to be over-pressured. Mud weights of 9-11 ppg may be required to maintain pressure equilibrium. The estimated BHP at 10500' is 5500 psi., although the formation pressures of individual zones are expected to vary widely.

No other drilling hazards are anticipated.

8. Anticipated Starting Dates and Notifications of Operations:

Location Construction: November 10, 1984

Spud Date: November 15, 1984

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AD. If operations are to be suspended, prior approval of the AD will be obtained and notification given before resumption of operations.

The spud date will be reported, orally, to the AD within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the next following, regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329, "Monthly Report of Operations", starting with the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed, in triplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revisions.

[If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AD, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.]

Upon completion of Drilling operations, the drilling rig will be released and rigged down. Completion operations will be performed, utilizing a completion rig.

Should the well be successfully completed for production, the AD will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram, as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4, shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled, within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal Laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

1. Existing Roads:

- a. Location of proposed well in relation to town or other reference point: 17 miles West and North of Duchesne, Utah.
- b. Proposed route to location: From Duchesne, Utah, travel West on US 40, 6 miles, then North 1 mile, then West 7.5 miles, then Southwest 0.5 miles to the location.
- c. Location and description of roads in the area: All of the road, except the last 0.5 miles, is already in existence and will be maintained as required. See attached topo map.
- d. Plans for improvement and/or maintenance of existing roads: Existing roads will be graded and maintained as required. They are presently adequate for Oilfield Access roads.
- e. Other: 0.5 miles of new road will be required. Right-of-way will be obtained from the Fee Surface Owner.

2. Planned Access Roads:

- a. Width: 30' ROW to include 18' running surface road. Additional ROW will be needed for power lines, adjacent to the road.
- b. Maximum Grade: 7%.
- c. Turnouts: None.
- d. Location (centerline): Beginning at Mtn Fuel Sink Draw #1 well, and running Southwesterly, approximately 0.5 miles, to the location.
- e. Drainage: Roadway drainage will be provided in accordance with "Surface Operating Standards for Oil and Gas Exploration and Development".
- f. Surface Materials (source): All roads will be built using native materials, capped, where necessary, with roadbase from commercial gravel pits in the area.
- g. Other:

All travel will be confined to existing access road rights-of-way.

[If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved right-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.]

Right-of-way will be obtained from the Fee Landowner.

3. Location of Existing Wells: See Attached Map.
4. Location of Tank Batteries and Production Facilities:

See Attached Well layout plat.

All permanent (on site for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to conform with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1.5 times the storage capacity of the battery.

Tank battery will be placed on the Northwest side of the location, roughly between points 8 and 1 on the Wellsite Layout Plat. The Emergency Pit will be located on the North corner, near point 2.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO. Per existing gas contracts in the Altamont-Bluebell Field, Gas will be metered at the wellsite and volumes will be adjusted to conform with the Plant Inlet Master Meter.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters must be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months for new meter installations and at least quarterly for other meter installations. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

5. Water and Construction Materials:

If fill materials are needed to construct roads and well sites, proper permits will be obtained. A copy of the permit needed to obtain water will be attached to the application if water is to be used for the drilling. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and, (c) the approximate amount of time the water or materials will be required.

6. Methods of Handling Waste Disposal:

Storage tanks will be used if drill sites are located on tribal irrigable land or on lands under crop production. All reserve pits will be lined with a nylon reinforced, plastic liner or bentonite gel from native clays and other drilling sites.

Burning will not be allowed. All trash must be contained and disposed of by containment in a trash cage and disposal in an approved, sanitary landfill.

Produced waste water will be confined to a bentonite lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident

of noncompliance and will be grounds for issuing a shut-in order.

7. Ancillary Facilities:

Camp facilities will not be required.

8. Wellsite Layout: The reserve pit will be located on the Northeast Corner of the location, between points 4 and 5 of the Wellsite Layout Plat.

The stockpiled topsoil will be stored on the Southeast corner of the location, between points 5 and 6 of the Wellsite Layout Plat.

Access to the well pad will be from the North, into the Northwest corner, near Point 10.

The trash pit will be located: None allowed.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. Fencing will be on three sides, while drilling, and the fourth side after releasing the drilling and completion rigs.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Fee surface landowner. All operators, subcontractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the Fee Surface Landowner. Trees from the location will be cut and hauled off or stacked at the edge of the location, at the operators discretion.

9. Plans for Restoration of Surface:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirtwork to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. If a plastic, nylon reinforced, liner is used, it should be torn and shredded before backfilling of the reserve pit.

All disturbed areas, not required for production operations, will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the Fee Surface Landowner. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The seed mixture to be used will be specified by the Fee Surface Landowner, at the time of restoration.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed within 90 days of well completion.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and, (c) insuring revegetation of the disturbed areas to the specification of the Fee Surface Landowner at the time of abandonment.

The operator will submit a plan for controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

10. Surface and Mineral Ownership: The surface is owned by Smith Lamb Producers, 1835 Yalecrest Ave., Salt Lake City, UT 84108; Ph (801)582-0364.

The minerals are owned by the Ute Indian Tribe.

11. Other Information:

A diversion ditch will be provided, on the West and South sides of the location, draining to the East. Culverts will be installed as required.

A wood permit will be obtained from the The Fee Surface Landowner, prior to disturbing any timber. Usable wood will be cut and hauled off or stacked at the edge of the location. The stubble will be worked into the top soil.

While drilling, the reserve pit will be fenced on three sides. When the drilling rig moves off, the fourth side will be fenced.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will not be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

12. Lessee's or Operators Representative and Certification:

Operator's employees, including subcontractors, will not carry fire-arms or other weapons that may be used to kill game animals.

Operator's employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, or 4-wheel drives.

[All roads constructed by operators on the Uintah and Ouray Indian Reservation surface will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel are permitted on location.]

A bench mark will be established near each well site at a location where it will not be destroyed. The bench mark will be a brass cap set in concrete. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts and fills diagram for the well site will show elevations in relation to the bench mark.

Representative:

E. B. Whicker
333 East 200 North
P.O. Box 1327
Roosevelt, Utah 84066

(801)722-4546

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which currently exist, that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed herein will be performed by LINMAR ENERGY CORPORATION and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date

E. B. Whicker
Manager of Engineering

ON-SITE:

DATE: October 26, 1984

PARTICIPANTS:

TITLE:

Amy Heuslein	Environmental Scientist, BLM
Jerry Allred	Registered Land Surveyor
Kay Seeley	Surveyor
John Fausett	Dirt Contractor
Evan Gentile	Contract Landman

OPERATOR

Linmar Energy

DATE

11-9-84

WELL NAME

Smith - Tribal #2-22C7

SEC

SESW 22

T

35

R

7W

COUNTY

Duchesne43-013-31027

API NUMBER

Indian

TYPE OF LEASE

CHECK OFF:



PLAT



BOND



NEAREST WELL



LEASE



FIELD

POTASH OR
OIL SHALE

PROCESSING COMMENTS:

Test well - Orig Well Koch Expl. - SLOW 2143' NL, 1771' ELNeed water permitD.O. from Koch Exploration

APPROVAL LETTER:

SPACING:



A-3

UNIT



C-3-a

140-12 8/27/81
CAUSE NO. & DATE

C-3-b



C-3-c

STIPULATIONS:

1- Water2- Test well3- D.O. from Koch Exploration



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

November 11, 1984

Linmar Energy Corporation
P.O. Box 1327
Roosevelt, Utah 84066

Gentlemen:

Re: Well No. Smith-Tribal #2-22C7 - SESW Sec. 22, T. 3S, R. 7W
1262' FSL, 1841' FWL, Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 140-12 dated August 27, 1981 subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.
2. Strict compliance with the conditions for drilling and producing test wells as ordered in Cause No. 140-12, specifically, production testing time limitations, bottom hole pressure information submittal and damage liability assumption.
3. Receipt of a Designation of Operator from Koch Exploration.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer; (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2

Linmar Energy Corporation

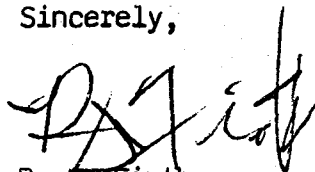
Well No. Smith-Tribal #2-22C7

November 11, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31027.

Sincerely,



R. J. Firth

Associate Director, Oil & Gas

gl

Enclosures

cc: Bureau of Indian Affairs
Branch of Fluid Minerals



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 84026

(801) 722-2406 Ext. 33, 34

IN REPLY REFER TO:

Real Property Management
Ten. and Mgmt.

NOV 29 1984

MEMORANDUM

TO: District Manager, Bureau of Land Management

FROM: Superintendent, Uintah and Ouray Agency

SUBJECT: Linmar Energy Corporation, Well 2-22C7
in the SE¹/₄SW¹/₄, Section 22, T. 3 S., R. 7 W., Uinta meridian, Utah.

We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

Based on available information on November 29, 1984, we have cleared the proposed location in the following areas of environmental impact.

YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>	Listed threatened or endangered species.
YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>	Critical wildlife habitat.
YES <input type="checkbox"/>	NO <input checked="" type="checkbox"/>	Archaeological or cultural resources.
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)
YES <input type="checkbox"/>	NO <input type="checkbox"/>	Other (if necessary)

REMARKS: FEE surface - BIA has no surface jurisdiction.

The necessary surface protection and rehabilitation requirements are as per approved APD.

Robert S. Conrad

Supervisor, Oil and Gas Operations:

DESIGNATION OF SUCCESSOR OPERATOR

The undersigned is on the records of the Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah 84026, holder of Oil and Gas Lease SERIAL NO: 14-20-462-1121 and/or owner of working interest under that Communitization Agreement dated December 16, 1970, and hereby designates

NAME: LINMAR ENERGY CORPORATION

ADDRESS: 7979 East Tufts Ave. Pkwy., Suite 604, Denver, CO 80237

as its operator and agent and Successor Operator under the Communitization Agreement with full authority to act in their behalf for any wells they drill in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to:

14-20-462-1121 S/2N/2 and S/2 of Section 22
 Township 3 South, Range 7 West, USM
 Duchesne County, Utah

and:

COMMUNITIZED AREA All of Section 22
 Township 3 South, Range 7 West, USM
 Duchesne County, Utah

Except it is understood that Koch Industries, Inc. shall remain as operator of the Sink Draw #1 Well located in the SW/4NE/4 of Section 22-T3S-R7W.

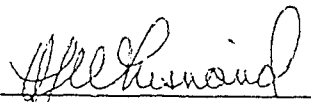
It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this Designation of Operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.


The lessee agrees promptly to notify the oil and gas supervisor
of any change in the designated operator.

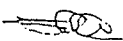
ATTEST:

KOCH INDUSTRIES, INC.



H. J. Whisnand, Ass't. Secretary

By: 

R. Walton, Vice President 

10/23/84
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
APPROPRIATE COPIES OF
PERMIT TO BE

Form approved
Budget Bureau No. 1004-013:
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

3. NAME OF OPERATOR

Linear Energy Corporation

4. ADDRESS OF OPERATOR

P.O. Box 1327, Roosevelt, Utah 84066

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At subject

1262' FSL, 1841' FWL (SE1/4SW1/4)

At proposed prod zone

Same

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

3 miles North and 14 miles West of Duchesne, Utah

7. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to deepest drilg. unit line, if any)

1262'

8. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

2550'

9. NO. OF ACRES IN LEASE

640

10. NO. OF ACRES ASSIGNED TO THIS WELL

640

11. PROPOSED DEPTH

11,500

12. ROTARY OR CABLE TOOLS

Rotary

13. ELEVATIONS (Show whether DF, RT, GR, etc.)

GROUND ELEV. 6556'

14. APPROX. DATE WORK WILL START*

November 10, 1984

15.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20"	Line pipe	60'+	Cement to surface
12.25"	10.75"	40.5	800'	Cement to surface
9.75"	7 5/8"	33.7	8,600'	1,500 feet above shoe
6.50"	5 1/2"	23.0	11,500	Cement full length

This well is proposed to test the Wasatch Formation. The well is proposed as a test well, per Utah Division of Oil, Gas, and Mining, Cause 140-12. Administrative approval to drill on an exception location is requested. It is understood that the two wells in this section, will not be produced, simultaneously, from the same formations, beyond the sixty day test period. Flowing bottom-hole pressure data will be provided to the State of Utah, Division of Oil Gas and Mining.

Additional information is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

16.

SIGNED

Eric S. Smith

TITLE Land Agent

DATE November 1, 1984

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

J. H. Ferguson

TITLE

DISTRICT MANAGER

DATE

1-7-85

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Linmar Energy Corp. Well No. Smith 2-22C7
Location Sec. 22 T3S R7W Lease No. 14-20-H62-1121
Onsite Inspection Date 10-26-84

A. DRILLING PROGRAM

1. Pressure Control Equipment

In accordance with API RP53, all 3,000 psi BOP stacks shall be equipped with an annular preventer.

Choke manifold system will be consistent with API RP 53.

2. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

3. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards

Flowing BHP data shall be submitted to this office.

4. Anticipated Starting Dates and Notifications of Operations

Operator will comply with Cause No. 140-12.

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATIONNAME OF COMPANY: LINMAR ENERGY CORP.WELL NAME: SMITH TRIBAL 2-22C7SECTION SE SW 22 TOWNSHIP 3S RANGE 7W COUNTY DuchesneDRILLING CONTRACTOR ManningRIG # 10SPUDDED: DATE 1-24-85TIME 12:01 AMHow RotaryDRILLING WILL COMMENCE REPORTED BY Carroll EstesTELEPHONE # 548-2678DATE 1-24-85 SIGNED SB

STATE

DOUBLE "D" ENTERPRISES

B.O.P. Test Report

B.O.P. TEST PERFORMED ON (DATE).....1-26-85

OIL CO.: LINMAR

WELL NAME & NUMBER.....SMITH TRIBAL 2-22C7

SECTION.....

TOWNSHIP.....

RANGE.....

COUNTY.....DUCHESNE

DRILLING CONTRACTOR.....MANNING 10

INVOICES BILLED FROM: **DOUBLE "D" ENTERPRISES, INC.**
213 Pine Street - Box 560
Shoshoni, Wyoming 82649
Phone: (307) 876-2308 or (307) 876-2234

TESTED BY: **DOUBLE "D" ENTERPRISES, INC.**
608 N. Vernal Ave.
Vernal, UT 84078
Phone: (801) 781-0448 or (801) 781-0449

OIL CO. SITE REPRESENTATIVE.....MIKE MATHIAS

RIG TOOL PUSHER.....JESSE

TESTED OUT OF.....VERNAL

NOTIFIED PRIOR TO TEST:

COPIES OF THIS TEST REPORT SENT COPIES TO: LINMAR

MANNING

STATE

BLM

ORIGINAL CHART & TEST REPORT ON FILE AT: VERNAL OFFICE

Company

Leasend Well Name #

Date of test

Rig #

MANNING

LINNAR

SMITH TRIBAL 2-22C7

1-26-85

10

ST #

Time

5:30-7:30

PICK UP KELLY TO TEST - HAVE PROBLEMS GETTING KELLY OUT OF RATHOLE - (IT WAS FROZEN IN)

ATTEMPT TEST ON UPPER KELLY. IT WOULD NOT TEST - SWIVEL PACKING IS LEAKING - COULD NOT TEST FURTHER UP MUD LINE.

7:30-8:30

WAIT ON RIG TO BLOW DOWN KELLY & SET BACK - PICK UP IT, TO TEST STACK

8:30-9:00

ATTEMPT TEST ON HYDRIL - HAVE LEAK @ TEST SUB - FIX LEAK

①

9:05-9:20

TEST HYDRIL

9:25-10:30

ATTEMPT TEST ON PIPE RAMS -

HAVE LEAK @ INSIDE MANUAL KILL LINE VALVE - WORK & REATTEMPT TEST

SEVERAL TIMES - VALVE IS NO GOOD - CHANGE OUT VALVE

②

10:30-10:45

TEST PIPE RAMS & ALL VALVES IN MANIFOLD & INSIDE MANUAL KILL

10:50-11:10

ATTEMPT TEST ON OUTSIDE MANUAL CHOKE LINE VALVE - DEVELOPED LEAK @ INSIDE MANUAL KILL - GREASE VALVE

③

11:10-11:25

TEST OUTSIDE MANUAL CHOKE LINE VALVE

④

11:30-11:45

TEST INSIDE MANUAL CHOKE LINE VALVE

11:45-12:00

PULL IT, OUT OF PLUG - CLOSE BLINDS

12:00-12:30

MAKE UP OUTSIDE KILL LINE VALVE

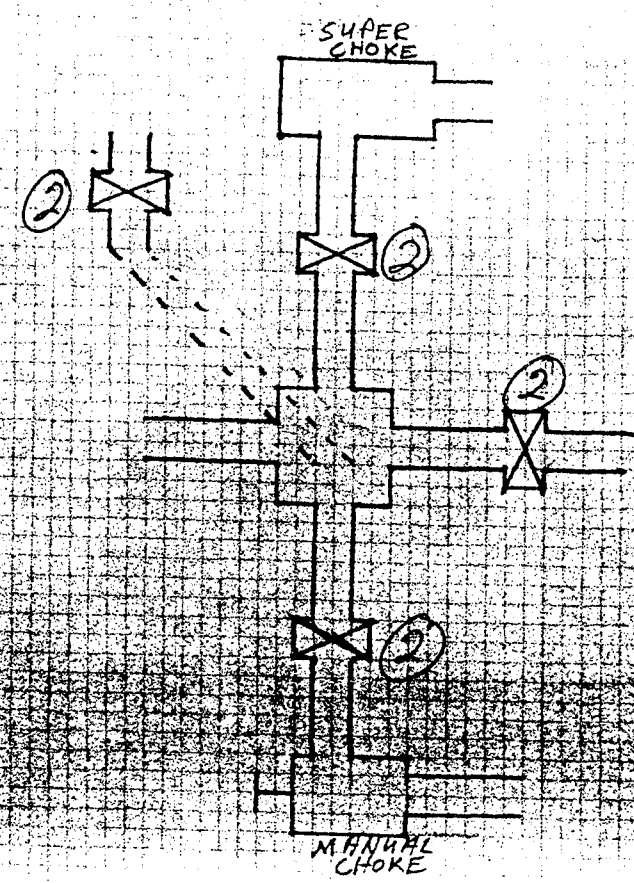
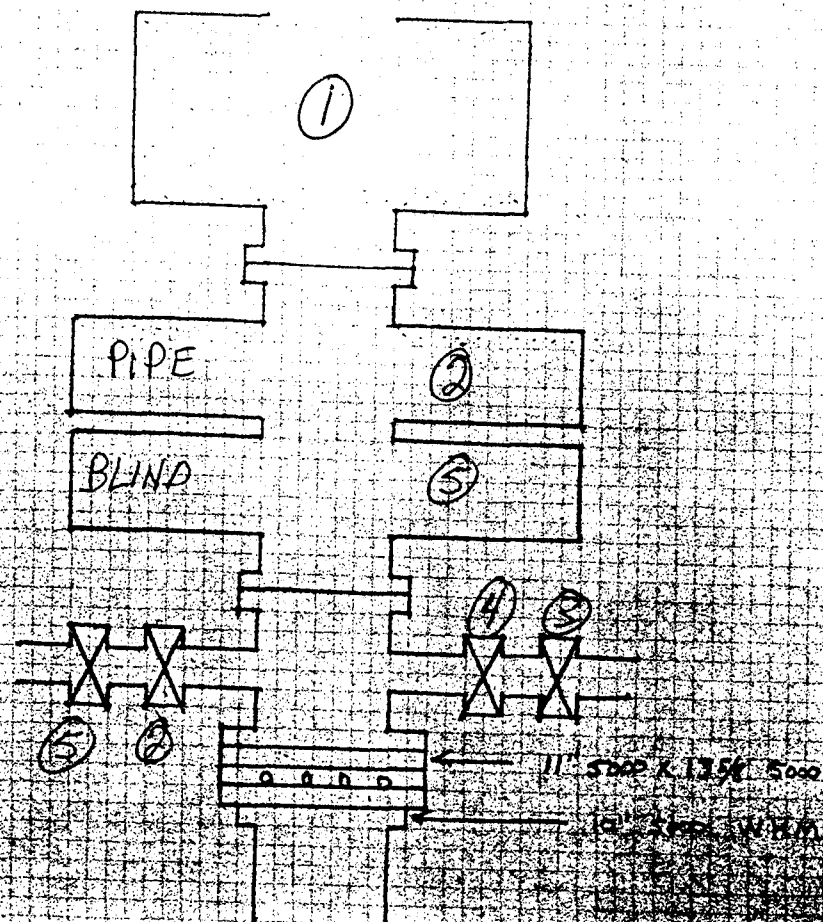
⑤

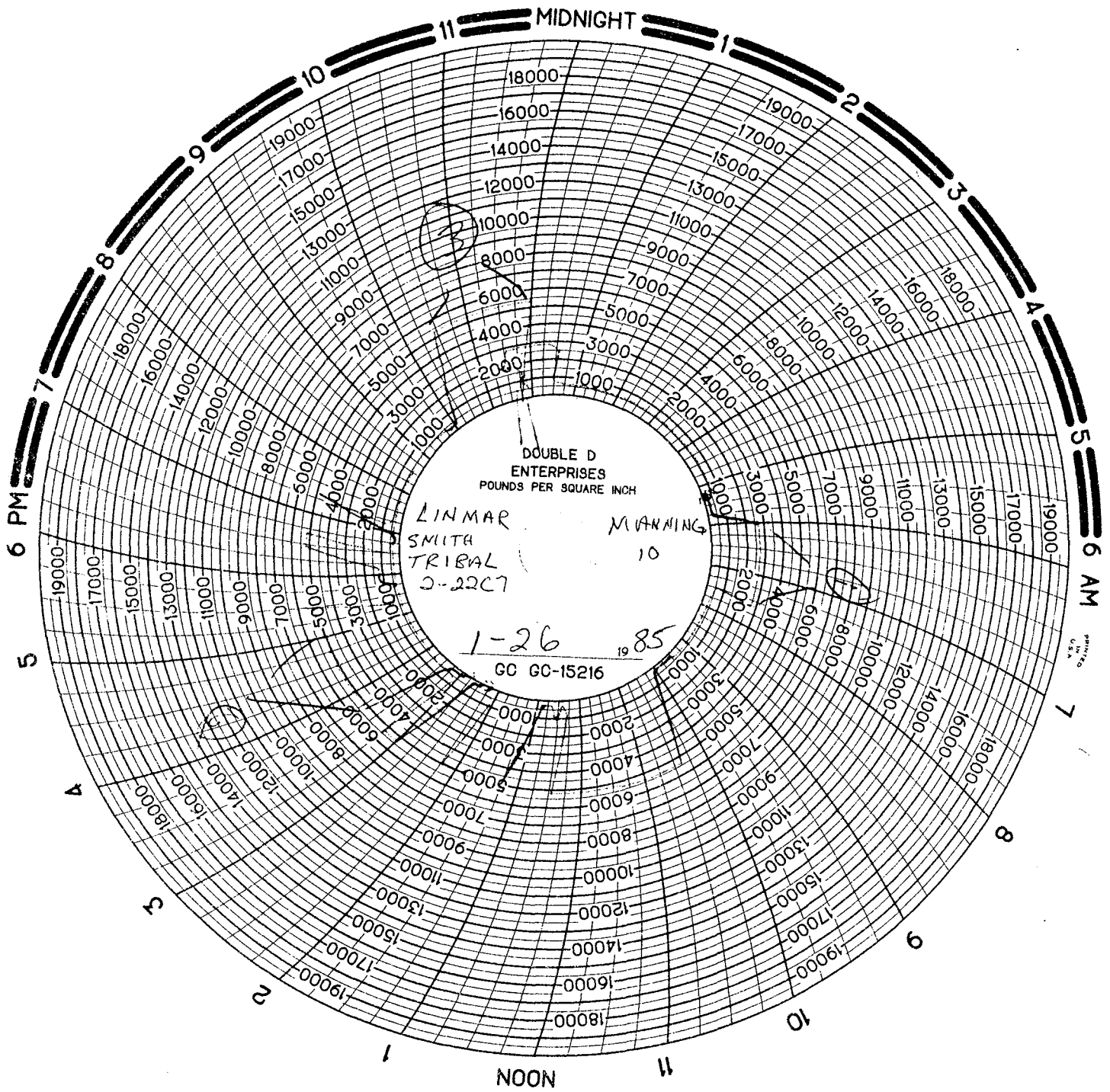
12:30-12:45

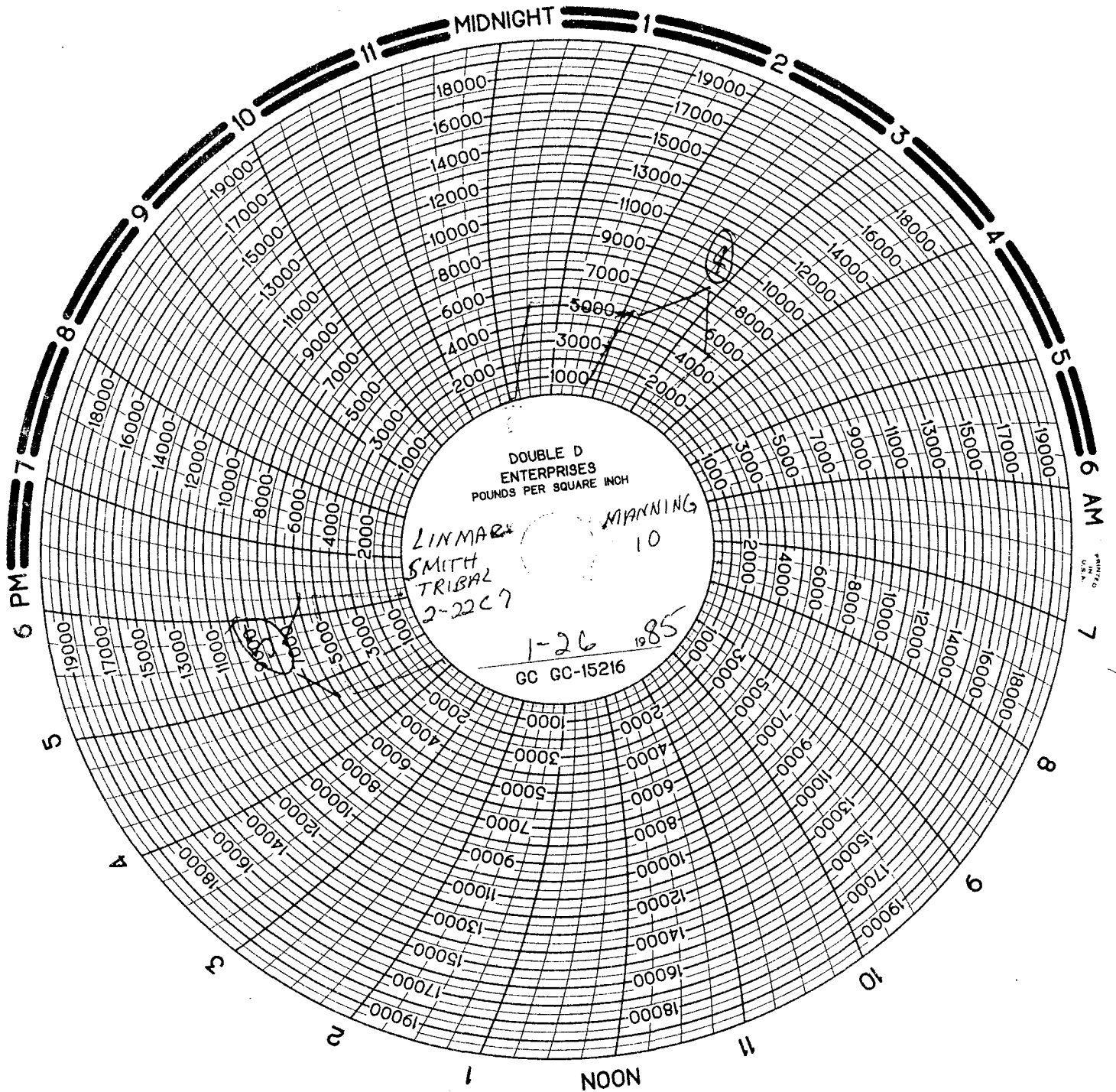
BLINDS & OUTSIDE MANUAL KILL

12:45-1:30

PICK UP TOOLS - LEAVE







March 21, 1985

Dr. Dianne Nielson, Director
Oil & Gas Division
4241 State Office Building
Salt Lake City, Utah 84114

Dear Dr. Nielson:

Enclosed please find several pictures that I took of oil field locations in Eastern Utah regarding a situation that I would like to bring to your attention and, hopefully, inspire enough concern for you to look into the matter. These pictures were taken from only four (4) locations but, the situation is typical of hundreds of open sewage pits that have been and are being used on the majority of oil field locations throughout the State of Utah at this time. I have personally worked for Chevron, Linmar, Lomax and Utex which are all presently guilty of this situation. As you can see from the pictures, these oil field companies are running raw sewage from their full-time living trailers onto the ground or into open pits.

<u>Picture</u>	<u>Location No.</u>	<u>Whereabouts</u>
#1	Ute Tribal 2-21C7	18 Miles East of Duchesne Hwy 40
#2	Smith Tribal 2-22C7	17 Miles East of Duchesne Hwy 40
#3	Moon 1-23 Z1	5 Miles Northeast of NeoIa
#4	Ute Tribal 2-24C7	12 Miles East of Duchesne Hwy 40

As a person having to work side by side with these open sewage holes, I am wondering why something has not been done to have these oil companies comply with some type of health regulation. I know for a fact that there is no reason for a situation like this to exist. I have worked on other locations throughout Utah and Wyoming where a temporary septic system or a holding system has been installed at a minimum cost to the oil company that has completely eliminated the sewage problem. I am disgusted to think that the oil companies would expect anyone to work in these unhealthy conditions with the odor, flies and germs that the raw sewage creates. I know there is a law against this and wonder why it is not being enforced.

Due to my present employment, I must remain anonymous because if I am found out reporting this situation I could lose my job. We as employees have complained to our employers on several occasions about this unhealthy and unsanitary situation and have received no help whatsoever.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

APR 08 1985

3. ADDRESS OF OPERATOR 80237
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1262' FSL, 1841' FWL (SESW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

☐
☐
☐
☐
☐
☐
☐
☐

(other) Operations

5. LEASE
14-20-H62-1121

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Smith-Tribal

9. WELL NO.
2-22C7

10. FIELD OR WILDCAT NAME
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T3S, R7W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-31027

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6556' Ground Elevation

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-24-85 thru 1-26-85 Drilling to 612'. Spud at 12:01 am 1-24-85.

1-26-85 Ran 16 joints K55 9 5/8" 36# casing. Cemented 120 sxs lite, tailed with
& 200 sxs Class "G".

1-27-85

1-28-85 thru 1-31-85 Drilling to 3,054'.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 4-4-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR 80237
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1262' FSL, 1841' FWL (SESW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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☐
☐

(other) Operations

5. LEASE
14-20-H62-1121

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Smith-Tribal

9. WELL NO.
2-22C7

10. FIELD OR WILDCAT NAME
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T3S, R7W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-31027

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6556' Ground Elevation

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-1-85 thru 2-28-85 Drilling to 8,498'.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie M. Farland TITLE Production Clerk DATE 4-4-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR 80237
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1262' FSL, 1841' FWL (SESW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) <u>Operations</u>			

5. LEASE
14-20-H62-1121

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Smith-Tribal

9. WELL NO.
2-22C7

10. FIELD OR WILDCAT NAME
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T3S, R7W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-31027

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6556' Ground Elevation

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-1-85 Logging.

3-2-85 Ran 114 joints of 29#, N-80 LT&C casing, 98 joints 7" 26# casing.
Cemented with 400 sxs Lite, tailed with 200 sxs Class "G".

3-3-85 Rig up to run 5" drill pipe.

3-6-85 thru 3-19-85 Drilling to 10,734'.

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 4-4-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION

3. ADDRESS OF OPERATOR 80237
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1262' FSL, 1841' FWL (SESW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Operations

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
14-20-H62-1121

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME
Smith-Tribal

9. WELL NO.
2-22C7

10. FIELD OR WILDCAT NAME
Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T3S, R7W, USM

12. COUNTY OR PARISH
Duchesne

13. STATE
Utah

14. API NO.
43-013-31027

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6556' Ground Elevation

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-20-85 Ran 60 joints of 5" 18# P-110 liner.

3-21-85 Ran 85 joints of 2 3/8" N80 8rd tubing.

3-22-85 Ran casing inspection logs.

3-23-85 thru 3-26-85 ran and cemented liner.

3-27-85 Rig released 2:00 pm 3-26-85

WOCU

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland TITLE Production Clerk DATE 4-4-85
Stephanie McFarland

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOTICE AND REPORTS ON WELLS

USE THIS FORM TO REPORT THE PROGRESS OF A WELL OR TO REPORT ON THE WELL AS A COMPLETED WELL.
SEE APPLICATION FOR PERMIT-1 (for such program)

ON ☒ WELL ☐ GAS WELL ☐ OTHER

RECEIVED

Ute

7. UNIT AGREEMENT NAME

NA

8. NAME OF LEASE NAME

Smith-Tribal

NAME OF OPERATOR

Linmar Energy Corporation

APR 23 1985

ADDRESS OF OPERATOR

P.O. Box 1327, Roosevelt, Utah 84066

DIVISION OF OIL
GAS & MINING

9. WELL NO.

2-22C7

LOCATION OF WELL (Report location clearly and in accordance with any State or Federal requirements. See also space 17 below.)
At surface

1262' FSL, 1841' FWL (SESW)

10. FIELD AND POOL OR WILDCAT

Cedar Rim

11. SEC. T. R. M. OF WELL AND
ADJACENT OR AREA

Sec. 22-T3S-R7W, USM

PERMIT NO.

43-013-31027

12. ELEVATIONS (Show whether D. E. or G. E.)

6556' GL

13. COUNTY OR PARISH

Duchesne

14. STATE

Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

FOUL OR ALTER Casing

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETION

ABANDON OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLUG

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING Casing

ABANDON OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

DISCLOSE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On April 21, 1985, the Smith-Tribal made its initial production of hydrocarbons.

I hereby certify that the foregoing is true and correct.

SIGNED Michael A. Quinn TITLE Petroleum Engineer

DATE 4/21/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 11, 1985

Linmar Energy Corporation
P. O. Box 1327
Roosevelt, UT 84066

Gentlemen:

RE: Well Site Waste Disposal During Drilling Operations

It has come to the attention of the Division that improper waste disposal is occurring at several Linmar operated drilling sites in Duchesne and Uintah counties. Because of the serious nature of the problems identified at these sites, the Division requires that immediate remedial action be taken by Linmar to cease the improper disposal, perform work to clean up the existing problems, and implement procedures to properly contain and dispose of waste generated at the drilling site. Furthermore, Linmar shall respond to the Division within twenty-four (24) hours of receipt of this notice, indicating the actions to be taken to comply with these directives.

A complaint was received by the Division that raw sewage from full-time living trailers was being disposed onto the ground or into open pits at the following drilling sites:

Ute Tribal 2-21C7

Sec.21, T.3S, R.7W

Smith Tribal 2-22C7

Sec.22, T.3S, R.7W

Moon 1-23 Z1

Sec.23, T.1N, R.1W

Ute Tribal 2-24C7


Sec.24, T.3S, R.7W

The complaint was substantiated by photographs depicting the aforementioned situation. It is the opinion of the Division staff that the conditions described in the complaint represent an improper disposal of drillsite wastes and create a health hazard requiring immediate attention. Therefore, Linmar must comply with the directives of this notice. If no action is taken or Linmar fails to respond as required, the Division will initiate emergency procedures to cease drilling operations at the referenced sites.

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Linmar Energy Corporation
April 11, 1985

If you have any questions regarding these requirements, please contact John R. Baza or R. J. Firth of this office. Thank you for your prompt attention to this matter.

Best regards,


Dianne R. Nielson
Director

sb
cc: BLM-Vernal
R. J. Firth
J. R. Baza
✓ Well Files
00901-68-69

RECEIVED BY LINMAR ENERGY CORPORATION

By: 

Date: 4-11-85

WELL: LINMAR-SMITH 2-22C7
LOCATION: SEC. 22, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: MANNING, RIG #10
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 11,500'

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3-17-85	10,651'	Day 51; Drilling, made 189' in 23 hrs. MW 9.9+, Vis 39, WL 11.6, Cake 2, PH 11.7. Remarks: BGG: 40. CG: 160. No Shows. DC: \$8,616 CUM: \$936,748 DMC: \$ 696 CMC: \$169,983
3-18-85	10,700'	Day 52; Drilling, made 49' in 8 3/4 hrs. MW 9.9, Vis 42, WL 6, Cake 2, PH 10.5 Remarks: BGG: 20. CG: 180. STG: 1800. Logger could not get below 9600'. Trip in hole, found light bridge 12 stands out. Break thru, trip in hole to bottom. DC: \$18,338 CUM: \$955,086 DMC: \$ 618 CMC: \$170,601
3-19-85	10,734'	Day 53; Drilling, made 34' in 7 hrs. MW 10.1, Vis 45, WL 6, Cake 2, PH 10.5. Remarks: Drilled additional 34' while conditioning hole for logs. BGG: 20. CG: 100. TG: 2500. No Shows. DC: \$9,163 CUM: \$964,249 DMC: \$1,523 CMC: \$172,124
3-20-85	10,734'	Day 54; MW 10.1, Vis 40, WL 6.4, Cake 2, PH 10.5. Remarks: Ran 60 joints (2575') 5" 18# P-110 liner and hung same at 8159'. Broke circulation, liner packed off, release slips, worked liner, regained circulation, hung liner, circulate, attempt to unlatch setting tool from hanger, could not unlatch, release slips, pick up 12', setting tool released. Casing dropped 12' to bottom. Attempt to sting in and circulate casing, unsuccessful. Trip out of hole, trip in hole with setting tool without packer setting dogs in attempt to sting into seal assembly and screw into packer, unsuccessful. Circulate gas out for new tools. DC: \$25,757 CUM: \$990,006 DMC: \$ 1,289 CMC: \$173,413
3-21-85	10,734'	Day 55; MW 10, Vis 45, WL 6.8, Cake 2, PH 10. Remarks: Pick up 85 joints (2708') 2 3/8" N80 8rd tubing and trip in hole on 3 1/2" drill pipe, found top of hanger at 8159, cement wiper plug at 8166'. Sheared plug, pushed to bottom and landed in float collar at 16,692'. No tight spots, circulate and condition for trip to check casing for damage. DC: \$9,567 CUM: \$999,573 DMC: \$1,339 CMC: \$174,752
3-22-85	10,734'	Day 56; MW 10.3, Vis 42, WL 6.2, Cake 2, PH 9.5. Remarks: Rig up McCullough, run casing inspection logs, could not get below 10,382'. Float collar at 10,692', found no wall thickness below minimum. Found 6 places that indicated casing was 0.25" + less than drift 4.151" Trip in hole with mill (4.151OD) and went to float collar, no problem. Trip out of hole to perf 1 joint above float collar to squeeze cement. Go in hole with McCullough to perforate. DC: \$13,756 CUM: \$1,013,329 DMC: \$ 1,450 CMC: \$ 176,202
3-23-85	10,734'	Day 57; MW 10.3, Vis 45, WL 10.4, Cake 2, PH 9.3, Remarks: Perforate 1' at 4 shots per foot at 10690-91'. Trip in with Halliburton EZSZ cement retainer and set 20' inside top of liner. Test to 3500#. Circulate out gas, cement with dowell as follows: 310 sxs (84 bls Class "G" plus 35% silica flour plus 10% salt plus 1.4# per sk D-29 plus .35% D-129 retarder, displace with perfs with 105 bls mud. Pressure 2000#, ISIP 1450. Sting out of retainer lost circulation 120 barrels into job. DC: \$60,603 CUM: \$1,073,582 DMC: \$ 810 CMC: \$ 177,012

WELL: LINMAR-SMITH 2-22C7
LOCATION: SEC. 22, T3S, R7W, DUCHESNE COUNTY, UTAH
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OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 11,500'

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3-9-85	9,482'	Day 43; Drilling, made 248' in 23 3/4 hrs. MW 8.8, Vis 40, WL 11.2, Cake 2, PH 11. Remarks: BGG: 50. CG : 300. SHOW 83; 9274-80'; Drill Rate: Before 4 1/2 min, during 3 min, after 5 1/2 min. Formation Gas: before 50 units, during 80 units, after 55 units. Trace of darkbrown oil, no flourescence or cut. SHOW 84; 9300-10'; Drill Rate: before 6 min, during 4 1/2 min, after 20 min. Formation Gas: before 50 units, during 70 units, after 55 units. Trace of darkbrown oil, trace of flourescence, slow weak cut. DC: \$10,372 CUM: \$835,484 DMC: \$ 2,010 CMC: \$159,123
3-10-85	9,640'	Day 44; Drilling, made 158' in 22 1/2 hrs. MW 8.8, Vis 38, WL 9.2, Cake 2, PH 11.3. Remarks: BGG: 850. CG: 1600. SHOW 85; 9562-64'; Drill Rate: before 4 1/2 min, during 4 1/2 min, after 4 1/2 min. Formation Gas: before 10 units, during 1400 units, after 800 units. No oil, flourescence or cut. DC: \$19,369 CUM: \$854,853 DMC: \$ 1,386 CMC: \$160,509
3-33-85	9,753'	Day 45; Drilling, made 113' in 16 1/4 hrs. MW 9.0, Vis 39, WL 14, Cake 2, PH 11.5. Remarks: BGG: 150. CG: 980. SHOW 86; 9652-62'; Drill Rate: before 10 min, during 4 1/2 min, after 9 min. Formation Gas: before 380 units, during 620 units, after 380 units. No oil, no flourescence or cut. SHOW 87; 9682-92'; Drill Rate: before 10 min, during 3 1/2 min, after 5 1/2 min. Formation Gas: before 125 units, during 600 units, after 600 units. No oil, flourescence or cut. Presently inspecting 4 3/4" drill collars. DC: \$8,253 CUM: \$863,106 DMC: \$ 720 CMC: \$161,229
3-12-85	9,863'	Day 46; Drilling, made 110' in 10 1/2 hrs. MW 10.4, Vis 35, WL 9.2, Cake 2, PH 10.5. Remarks: BGG: 650. CG: 1800. TG: 1950. SHOW 88; 9758-64'; Drill Rate: before 4 min, during 1 1/2 min, after 3 1/2 min. Formation Gas: before 200 units, during 1750 units, after 300 units. Trace of darkgreen oil, no flourescence or cut. DC: \$16,410 CUM: \$879,516 DMC: \$4,056 CMC: \$165,285
3-13-85	10,064'	Day 47; Drilling, made 201' in 23 hrs. MW 9.7+, Vis 44, WL 10, Cake 2, PH 11.5. Remarks: BGG: 200. CG: 1000. SHOW 89; 9910-9917'; Drill Rate: before 4 min, during 2.5 min, after 3.75 min. Formation Gas: before 200 units, during 350 units, after 250 units. No oil, flourescence or cut. SHOW 90; 10004-10016'; Drill Rate: before 8.5 min, during 5 min, after 6.5 min. Formation Gas: before 180 units, during 500 units, after 240 units. No oil, flourescence or cut. DC: \$10,009 CUM: \$889,025 correction DMC: \$ 1,188 CMC: \$166,473
3-14-85	10,196'	Day 48; Drilling, made 132' in 21 1/2 hrs. MW 10.1+, Vis 39, WL 11.2, Cake 2, PH 11.5. Remarks: BGG: 100. CG: 900. No shows. DC: \$10,309 CUM: \$899,404 correction DMC: \$ 474 CMC: \$166,947
3-15-85	10,347'	Day 49; Drilling, made 157' in 23 3/4 hrs. MW 10.0+, Vis 48, WL 8.8, Cake 2, PH 11.5. Remarks: BGG: 80-350. CG: 600-1100. SHOW 91; 10220-30'; Drill Rate: before 5 min, during 2.5 min, after 4 min. Formation Gas: before 100 units, during 200 units, after 120 units, No oil, flourescence or cut. Lost approximately 80 barrels mud at 10,263'. Circulate for bit trip. DC: \$19,023 CUM: \$918,427 DMC: \$ 888 CMC: \$167,835
3-16-85	10,462'	Day 50; Drilling, made 115' in 12 3/4 hrs. MW 10+, Vis 40, WL 8.4, Cake 2, PH 11.5. Remarks: BGG: 40. CG: 250. TG: 2375. DC: \$9,705 CUM: \$928,132 DMC: \$1,452 CMC: \$169,287

WELL: LINMAR-SMITH 2-22C7
LOCATION: SEC. 22, T3S, R7W, DUCHESNE COUNTY, UTAH
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3-2-85	8,498'	Day 38; Run 7" casing. MW 8.7, Vis 38, WL 26, Cake 2, PH 11. Remarks: Lay down drill pipe and drill collars. Pull wear ring. Rig up and run 114 joints 7", 29#, N-80, LT&C, R-3 casing, 98 joints 7", 26#, N-80, LT&C R-3 casing. Set @ 8,493.12' KB. Float @ 8,451.41'. Cement with 400 sacks Dowell Lite 3 with 10#/sack D-42, 10% D-44, 1/4# D-29, 2% D-120. Tailed by 200 sacks Class "G" with 10% B-44, 1/4# D-29, 1/2% D-120, 2% D-46. Plugged down @ 1:00 a.m. 3/2/85. Bump plug with 2500 psi, float held. DC: \$129,324 DMC: \$ 534	CUM: \$751,764 CMC: \$152,007
3-3-85	8,498'	Day 39; Pick up drill pipe and drill collars. MW water. Remarks: Wait on cement. Nipple up and pressure test. Rig up to run 5" drill pipe, strap and pick up drill collars. Set slips with 150,000#. Cut off casing, nipple up. DC: \$13,440 DMC: \$ 1,650	CUM: \$765,204 CMC: \$153,657
3-4-85	8,500'	Day 40; Drilling, made 2' in 1-3/4 hrs. MW 8.5, Vis 39, WL 11.6, Cake 2, PH 10. Remarks: Pick up 3 1/2" drill pipe. Test casing. Drill float @ 8,443', shoe @ 8,493'. Test casing to 1800 psi, held ok. Trip in hole with diamond bit. Pick up bottom hole assembly. BGG: 1 unit DC: \$7,490 DMC: \$ -0-	CUM: \$773,194 CMC: \$153,657
3-5-85	8,795'	Day 41; Drilling, made 295' in 19 hrs. MW 8.6, Vis 34, WL 10, Cake 1, PH 10.5. Remarks: Trip in hole to 8,500'. Drilling. SHOW #78: 8,774-80'; Drilling Rate: Before 5.5 mins., During 2 mins., After 3.5 mins. Formation Gas: Before 4 units, During 11 units, After 3 mins. No oil, 80% Shale, 20% Sandstone. BGG: 4 units; CG: 8 units. DC: \$10,114 DMC: \$ 1,884	CUM: \$783,308 CMC: \$155,541
3-6-85	8,970'	Day 42; Drilling, made 175' in 24 hrs. MW 8.6, Vis 56, WL 18.8, Cake 1, PH 11.8. Remarks: No shows. BGG: 2-6 units; CG: 6-10 units. DC: \$25,326 DMC: \$ 306	CUM: \$808,634 CMC: \$155,847
3-7-85	9,045'	Day 43; Drilling, made 75' in 15 1/4 hrs. MW 8.7, Vis 46, WL 16, Cake 2, PH 11.5. Remarks: Show 79; 8994-9000'; Drill Rate: before 9 min, during 6.5 min, after 7.5 min. Formation Gas: before 3 units, during 11 units, after 2 units. No oil, no fluorescence or cut. Show 80; 9020-29'; Drill Rate: before 10 min, during 4.5 min, after 10 min. Formation Gas: before 3 units, during 7 units, after 3 units. Trace of darkbrown oil, no fluorescence, slow weak cut. DC: \$8,272 DMC: \$ 294	CUM: \$816,906 CMC: \$156,141
3-8-85	9,234'	Day 42; Drilling, made 189' in 22 3/4 hrs. BGG: 1-5. CG: 5-10. TG: 17. Show 81; 9072-76'; Drill Rate; before 2.5 min, during 2 min, after 2.5 min. Formation Gas: before 5 units, during 10 units, after 5 units. No oil, no fluorescence or cut. Show 82; 9212-26; Drill Rate: before 4 min, during 2.5 min, after 3 min. Formation Gas: before 5 units, during 300 units, after 50 units. Trace of darkgreen oil, no fluorescence or cut. DC: \$8,206 DMC: \$1,266	CUM: \$825,112 CMC: \$157,113

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2-24-85	7,747'	Day 32; Drilling, made 210' in 12½ hrs. MW 8.6, Vis 34, WL 26.8, Cake 3, PH 11. Remarks: Drilling. Circulate for trip. Trip out of hole to drill collars. Trip in hole with bit #9. Wash and ream. Lost 250 barrels mud on trip. SHOW #72: 7,530-34'; Drilling Rate: Before 3.25 mins., During 3.25 mins., After 3.25 mins. Formation Gas: Before 67 units, During 136 units, After 60 units. No oil, trace very slow, very weak cut. Survey: 6° @ 7,537'. BGG: 10 units; CG: 15 units; TRIP GAS: 420 units. DC: \$7,362 CUM: \$548,836 DMC: \$ 552 CMC: \$143,243
2-25-85	7,957'	Day 33; Drilling, made 210' in 23-3/4 hrs. MW 8.5, Vis 42, WL 19.6, Cake 2, PH 10.5. Remarks: No mud loss. No shows. Top of Wasatch Formation @ 7,780'. BGG: 5 units; CG: 8 units DC: \$9,692 CUM: \$558,528 DMC: \$1,936 CMC: \$145,179
2-26-85	8,169'	Day 34; Drilling, made 212' in 23½ hrs. MW 8.6+, Vis 32, WL 18.4, Cake 2, PH 11.8. Remarks: Drilling. No mud loss. SHOW #73: 7,975-95'; Drilling Rate: Before 5.5 mins., During 1.75 mins., After 6.5 mins. Formation Gas: Before 2 units, During 7 units, After 2 units. No oil, no fluorescence or cut. SHOW #74: 8,090-92'; Drilling Rate: Before 7.25 mins., During 5.75 mins., After 6 mins. Formation Gas: Before 5 units, During 11 units, After 5 units. No oil, trace fluorescence, very weak cut. SHOW #75: 8,110-14'; Drilling Rate: Before 6 mins., During 5.75 mins., After 8.5 mins. Formation Gas: Before 7 units, During 25 units, After 12 units. No oil, no fluorescence or cut. BGG: 5 units; CG: 10 units. DC: \$18,429 CUM: \$576,957 DMC: \$ 1,578 CMC: \$146,757
2-27-85	8,360'	Day 35; Drilling, made 191' in 23¼ hrs. MW 8.8, Vis 33, WL 16.4, Cake 2, PH 11.5. Remarks: No mud loss. No shows. Survey: 5¼° @ 8,160'. BGG: 5 units; CG: 13 units. DC: \$7,996 CUM: \$584,953 DMC: \$1,458 CMC: \$148,215
2-28-85	8,498'	Day 36; Drilling, made 138' in 16-3/4 hrs. MW 8.7, Vis 36, WL 22.4, Cake 2, PH 11.7. Remarks: Circulate and condition for short trip. Short trip 30 stands. Circulate and condition for logs. Trip out of hole for logs. Work tight hole. SHOW #76: 8,374-76'; Drilling Rate: Before 7.25 mins., During 5.25 mins., After 6.5 mins. Formation Gas: Before 8 units, During 22 units, After 10 units. No oil, no fluorescence or cut. SHOW #77: 8,407-10'; Drilling Rate: Before 6 mins., During 4.5 mins., After 5.75 mins. Formation Gas: Before 11 units, During 28 units, After 10 units. No oil, no cut or fluorescence. BGG: 5 units; CG: 10 units; SHORT TRIP GAS: 33 units. DC: \$12,014 CUM: \$596,967 DMC: \$ 1,266 CMC: \$149,481
3-1-85	8,498'	Day 37; Logging. MW 8.7+, Vis 34, WL 26.8, Cake 2, PH 11.5. Remarks: Trip out of hole, run logs. Trip in hole, wash and ream to bottom. Circulate and condition for casing. Lay down 15 joints drill pipe, tight hole. Trip in hole with 15 joints drill pipe. Circulate and condition. Laying down drill pipe. Survey: 5° @ 8,498'. BGG: 10 units; TRIP GAS: 66 units. DC: \$25,473 CUM: \$622,440 DMC: \$ 1,992 CMC: \$151,473

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2-22-85 (cont'd) Day 30; SHOW #57: 6,944-46'; Drilling Rate: Before 6.5 mins., During 2.75 mins., After 6 mins. Formation Gas: Before 4 units, During 13 units, After 4 units. No oil, trace fluorescence, trace slow weak cut. SHOW #58: 6,957-79'; Drilling Rate: Before 6.75 mins., During 2.5 mins. During 4.75 mins. Formation Gas: Before 10 units, During 46 units, After 15 units. No oil, trace fluorescence, trace slow weak cut. SHOW #59: 6,985-88'; Drilling Rate: Before 4.75 mins., During 2 mins., After 3.5 mins. Formation Gas: Before 15 units, During 53 units, After 30 units. No oil, trace fluorescence, trace slow weak cut. SHOW #60: 7,040-42'; Drilling Rate: Before 6.25 mins., During 7.75 mins., During 9.5 mins. Formation Gas: Before 15 units, During 70 units, After 15 units. No oil, trace fluorescence, trace slow weak cut. SHOW #61: 7,095-98'; Drilling Rate: Before 4 mins., During 3 mins., After 3.75 mins. Formation Gas: Before 10 units, During 30 units, After 12 units. No oil, trace fluorescence, trace slow weak cut. SHOW #62: 7,104-12'; Drilling Rate: Before 4.5 mins., During 2.5 mins., After 3.75 mins. Formation Gas: Before 12 units, During 40 units, After 7 units. No oil, trace fluorescence, trace slow weak cut. SHOW #63: 7,128-38'; Drilling Rate: Before 4.5 mins., During 2.25 mins., After 4 mins. Formation Gas: Before 10 units, During 90 units, After 20 units. No oil, trace fluorescence, trace small weak cut. SHOW #64: 7,166-76'; Drilling Rate: Before 3.75 mins., During 1.5 mins., After 3.5 mins. Formation Gas: 15 units, During 75 units, After 20 units. No oil, trace fluorescence, trace slow weak cut. Survey: 6° @ 7,064'. BGG: 15 units; CG: 25 units.
DC: \$9,232 CUM: \$533,246
DMC: \$2,405 CMC: \$141,341

2-23-85 7,537' Day 31; Drilling, made 338' in 23½ hrs. MW 8.6, Vis 41, WL 22.4, Cake 3, PH 12. Remarks: No mud loss. Trip for bit #9. SHOW #65: 7,203-08'; Drilling Rate: Before 3 mins., During 2 mins., After 4.25 mins. Formation Gas: Before 20 units, During 145 units, After 50 units. No oil, trace slow weak cut. SHOW #66: 7,244-76'; Drilling Rate: Before 4 mins., During 2 mins., After 4 mins. Formation Gas: Before 40 units, During 130 units, After 10 units. No oil, trace slow weak cut. SHOW #67: 7,336-40'; Drilling Rate: Before 6 mins., During 4.5 mins. After 6.5 mins. Formation Gas: Before 20 units, During 175 units, After 18 units. No oil, trace slow weak cut. SHOW #68: 7,388-404'; Drilling Rate: Before 6 mins., During 2 mins., After 4 mins. Formation Gas: Before 9 units, During 84 units, After 10 units. No oil, trace slow weak fluorescence. SHOW #69: 7,420-30'; Drilling Rate: Before 6.5 mins., During 4.5 mins., After 7.5 mins. Formation Gas: Before 20 units, During 34 units, After 20 units. No oil, trace slow weak cut. SHOW #70: 7,442-62'; Drilling Rate: Before 6.5 mins., During 2 mins., After 5.5 mins. Formation Gas: Before 10 units, During 375 units, After 40 units. No oil, trace slow weak cut. SHOW #71: 7,468-94'; Drilling Rate: Before 4.5 mins., During 2 mins., After 4 mins. Formation Gas: Before 40 units, During 136 units, After 20 units. No oil, trace slow weak cut. BGG: 10 units; CG: 20 units.
DC: \$8,228 CUM: \$541,474
DMC: \$1,350 CMC: \$142,691

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2-20-85 6,625' Day 28; Drilling, made 268' in 22-3/4 hrs. MW 8.7+, Vis 42, WL NC, Cake 2, PH 11. Remarks: No mud loss. SHOW #40: 6,391-96'; Drilling Rate: Before 5.5 mins., During 6.5 mins., After 4 mins. Formation Gas: Before 14 units, During 24 units, After 20 units. No oil, trace fluorescence, slow weak cut. SHOW #41: 6,398-6,405'; Drilling Rate: Before 4 mins., During 3.75 mins., After 5.25 mins. Formation Gas: Before 20 units, During 128 units, After 10 units. No oil, trace fluorescence, slow weak cut. SHOW #42: 6,446-48'; Drilling Rate: Before 5.5 mins., During 5 mins., After 4.75 mins., Formation Gas: Before 5 units, During 15 units, After 4 units. No oil, trace fluorescence, slow weak cut. SHOW #43: 6,464-79'; Drilling Rate: Before 5 mins., During 4 mins., After 5.25 mins., Formation Gas: Before 5 units, During 85 units, After 40 units. No oil, trace fluorescence, slow weak cut. SHOW #44: 6,488-90'; Drilling Rate: Before 4.5 mins., During 6.25 mins., After 6.5 mins. Formation Gas: Before 45 units, During 76 units, After 15 units. Trace dark brown oil, trace fluorescence, slow weak cut. SHOW #45: 6,562-67'; Drilling Rate: Before 6 mins., During 2.75 mins., After 5.75 mins. Formation Gas: Before 8 units, During 53 units, After 10 units. No oil, trace fluorescence, slow weak cut. SHOW #46: 6,582-85'; Drilling Rate: Before 4 mins., During 3 mins., After 3.5 mins. Formation Gas: Before 6 units, During 38 units, After 12 units. No oil, trace fluorescence, slow weak cut. SHOW #47: Drilling Rate: Before 3.5 mins., During 2.5 mins., After 3.25 mins. Formation Gas: Before 12 units, During 36 units, After 20 units. No oil, trace fluorescence, slow weak cut. Survey: 6° @ 6,567'. BGG: 15 units, CG: 20 units.
DC: \$15,655 CUM: \$514,025
DMC: \$ 3,558 CMC: \$135,777

2-21-85 6,904' Day 29; Drilling, made 279' in 23-3/4 hrs. MW 8.7+, Vis 44, WL 11.6, Cake 2, PH 9.5. Remarks: No mud loss. SHOW #48: 6,617-26'; Drilling Rate: Before 5.75 mins., During 2.25 mins., After 4.5 mins. Formation Gas: Before 12 units, During 140 units, After 15 units. No oil, trace fluorescence, very slow very weak cut. SHOW #49: 6,706-14'; Drilling Rate: Before 5 mins., During 10 mins., After 4 mins. Formation Gas: Before 6 units, During 10 units, After 4 units. No oil, trace fluorescence, slow weak cut. SHOW #50: 6,736-46'; Drilling Rate: Before 6.5 mins., During 2.5 mins., After 6.5 mins. Formation Gas: Before 3 units, During 35 units, After 5 units. No oil, trace fluorescence, weak cut. SHOW #51: 6,765-78'; Drilling Rate: Before 6 mins., During 2.5 mins., After 5.5 mins. Formation Gas: Before 5 units, During 34 units, After 6 units. No oil, trace fluorescence, weak cut. SHOW #52: 6,784-94'; Drilling Rate: Before 5 mins., During 2.5 mins., After 4 mins. Formation Gas: Before 8 units, During 58 units, After 5 units. No oil, trace fluorescence, weak cut. BGG: 5 units; CG: 10 units.
DC: \$9,989 CUM: \$524,014
DMC: \$3,559 CMC: \$139,336

2-22-85 7,199' Day 30; Drilling, made 295' in 23 1/4 hrs. MW 8.8, Vis 39, WL 11.6, Cake 2, PH 10.5. Remarks: No mud loss. SHOW #53: 6,799-804'; Drilling Rate: Before 5 mins., During 4.5 mins., After 7 mins. Formation Gas: Before 5 units, During 23 units, After 5 units. No oil, trace fluorescence, trace slow weak cut. SHOW #54: 6,874-84'; Drilling Rate: Before 5 mins., During 3 mins., After 4.5 mins. Formation Gas: Before 5 units, During 12 units, After 5 units. No oil, trace fluorescence, trace slow weak cut. SHOW #55: 6,885-98'; Drilling Rate: Before 4 mins., During 2 mins., After 6 mins. Formation Gas: Before 5 units, During 21 units, After 5 units. No oil, trace fluorescence, trace slow weak cut. SHOW #56: 6,936-38'; Drilling Rate: Before 5.5 mins., During 3.75 mins., After 6 mins. Formation Gas: Before 4 units, During 7 units, After 5 units. No oil, trace fluorescence, trace slow weak cut.

(CONTINUED ON NEXT PAGE.)

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 ESTIMATED TD: 11,500'

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2-17-85	6,000'	Day 25; Drilling, made 275' in 24 hrs. MW 8.6, Vis 41, WL NC, Cake NC, PH 9.3. Remarks: Drilling. Lost 325 barrels mud from 5,750-5,900'. Clean mud pits. SHOW #25: 5,746-48'; Drilling Rate: Before 4 mins., During 2.5 mins., After 4 mins. Formation Gas: Before 13 units, During 21 units, After 12 units. No oil, 100% Shale. Trace fluorescence, trace cut. SHOW #26: 5,790-92'; Drilling Rate: Before 3.5 mins., During 3 mins., After 5 mins. Formation Gas: Before 28 units, During 57 units, After 31 units. 100% Shale, no fluorescence, trace cut. SHOW #27: 5,803-06'; Drilling Rate: Before 3.5 mins., During 3 mins., After 6 mins. Formation Gas: Before 26 units, During 56 units, After 22 units. No oil, 100% Shale, trace fluorescence, trace cut. SHOW #28: 5,820-24'; Drilling Rate: Before 4 mins., During 3 mins., After 3.5 mins. Formation Gas: Before 30 units, During 45 units, After 30 units. No oil, 100% Shale. SHOW #29: 5,834-40'; Drilling Rate: Before 5 mins., During 3 mins., After 5.5 mins. Formation Gas: Before 20 units, During 35 units, After 18 units. 100% Shale, trace fluorescence, trace cut. SHOW #30: 5,836-68'; Drilling Rate: Before 3.5 mins., During 3 mins., After 5 mins. Formation Gas: Before 20 units, During 235 units, After 50 units. Trace dark brown oil, 100% Shale, trace fluorescence, trace cut. SHOW #31: 5,878-88'; Drilling Rate: Before 4.5 mins., During 9 mins., After 5 mins. Formation Gas: Before 58 units, During 140 units, After 115 units. Trace dark brown oil, trace fluorescence, trace cut. 100% Shale. SHOW #32: 5,906-22'; Drilling Rate: Before 8 mins., During 8.5 mins., After 7.5 mins. Formation Gas: Before 70 units, During 225 units, After 50 units. Trace dark brown oil, trace fluorescence, trace cut. SHOW #33: 5,922-30'; Drilling Rate: Before 6 mins., During 4 mins., After 5 mins. Formation Gas: Before 50 units, During 112 units, After 50 units. Trace dark brown oil, trace fluorescence, trace cut. 100% Shale. BGG: 25 units; CG: 50 units. DC: \$12,622 CUM: \$474,905 DMC: \$ 6,102 CMC: \$124,235
2-18-85	6,109'	Day 26; Drilling, made 109' in 11½ hrs. MW 8.7, Vis 64, WL NC, Cake NC, PH 10.7. Remarks: Circulate, trip for bit #8. Survey: 5¼° @ 6028'. Tight spot @ 2,634' on trip out of hole. Ream same on trip in hole. Lost 200 barrels mud while reaming, full returns after reaching TD. Lost 60 barrels mud @ 6050'. No returns while tripping in hole. Total loss 360 barrels mud. No shows. BGG: 8 units; CG: 12 units; TRIP GAS 45 units. DC: \$10,797 CUM: \$485,702 DMC: \$ 4,530 CMC: \$127,893
2-19-85	6,357'	Day 27; Drilling, made 248' in 23-¾ hrs. MW 8.7, Vis 44, WL NC, Cake NC, PH 11. Remarks: Drilling. Lost 80 barrels mud @ 6,220', lost 100 barrels mud @ 6,243'. SHOW #34: 6,172-80'; Drilling Rate: Before 9.5 mins., During 2.5 mins., After 5.5 mins. Formation Gas: Before 9 units, During 41 units, After 10 units. No oil, 100% Shale. SHOW #35: 6,190-200'; Drilling Rate: Before 4.5 mins., During 3 mins., After 8 mins. Formation Gas: Before 17 units, During 15 units, After 10 units. 100% Shale. SHOW #36: 6,238-42'; Drilling Rate: Before 6 mins., During 6 mins., After 8 mins. Formation Gas: Before 4 units, During 12 units, After 7 units. 100% Shale. SHOW #37: 6,248-50'; Drilling Rate: Before 7 mins., During 5 mins., After 8.5 mins. Formation Gas: Before 8 units, During 11 units, After 4 units. 100% Shale. BGG: 6 units; CG: 6 units. DC: \$12,668 CUM: \$498,370 DMC: \$ 4,326 CMC: \$132,219

WELL: LINMAR-SMITH 2-22C7
LOCATION: SEC. 22, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: MANNING, RIG #10
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 11,500'

PAGE 4

2-13-85 4864' Day 21; Drilling, made 64' in 4 1/2 hrs. MW 8.6, Vis 38, WL NC, Cake 2, PH 10. Remarks: Found tight spots from 17 stands off bottom. Had to wash and ream to bottom. Temporarily stuck 15 stands off bottom. Worked free. BGG: 4. CG: 9. TG: 20. No shows.
DC: \$26,105 CUM: \$386,072
DMC: \$11,166 CMC: \$106,071

2-14-85 5134' Day 22; Drilling, made 270' in 22 3/4 hrs. MW 8.6, Vis 46, WL NC, Cake 2, PH 9.7, Remarks: Lost partial returns at 5025-5090'. Lost approximately 550 barrels. Regained full circulation. BGG: 14. CG: 19. Show 12; 4980-86; Drill Rate: before 6.25 min, during 2.75 min, after 5 min. Formation Gas: before 3 units, during 17 units, after 7 units. No oil, trace of fluorescence, no cut. Show 13; 5045-48'; Drill Rate: before 5 min, during 7 min, after 7 3/4 min. Formation Gas: before 7 units, during 46 units, after 12 units. Trace of green black oil, 10% fluorescence, trace of slow pale cut. Show 14; 5076-78'; Drill Rate: before 3 min, during 6 min, after 3 min. Formation Gas: before 10 units, during 27 units, after 11 units. Trace of green black oil, 10% fluorescence, trace of slow pale cut. Survey 5° at 4871'.
DC: \$48,747 CUM: \$434,839
DMC: \$ 72 CMC: \$106,143

2-15-85 5,446' Day 23; Drilling, made 312' in 23 3/4 hrs. MW 8.6, Vis 40, WL NC, Cake NC, PH 10. Remarks: Lost 200 barrels mud at 5290'. BGG: 50. CG: 100. Show 15; 5190-96; Drill Rate: before 5 min, during 4 min, after 7 min. Formation Gas: before 10 units, during 30 units, after 5 units. Trace of green oil, 90% sh, 10% ss. trace of fluorescence, trace of cut. Show 16; 5208-20; Drill Rate: before 6.5 min, during 7.5 min, after 4.5 min. Formation Gas: before 20 units, during 120 units, after 60 units. Trace of green brown oil. Show 17; 5262-66'; Drill Rate: before 5 min, during 4 min, after 7.5 mins., Formation Gas: Before 40 units, During 75 units, After 60 units, Trace green brown oil, trace fluorescence, trace cut. SHOW #18: 5,370-80'; Drilling Rate: Before 5 mins., During 2.5 mins., After 5 mins. Formation Gas: Before 20 units, During 64 units, After 40 units. Trace oil, trace fluorescence, trace cut. SHOW #19: 5,384-92'; Drilling Rate: Before 5 mins., During 4.5 mins., After 4 mins. Formation Gas: Before 60 units, During 134 units, After 50 units. Trace green brown oil, trace fluorescence, trace cut. SHOW #20: 5,414-18'; Drilling Rate: Before 6 mins., During 5.5 mins., After 4.5 mins. Formation Gas: Before 40 units, During 70 units, After 45 units. Trace oil, trace fluorescence. SHOW #21: 5,422-26'; Drilling Rate: Before 5 mins., During 4.5 mins., After 4 mins. Formation Gas: Before 20 units, During 80 units, After 40 units. Trace oil, trace fluorescence.
DC: \$8,904 CUM: \$443,743
DMC: \$3,294 CMC: \$109,437

2-16-85 5,725' Day 24; Drilling, made 275' in 22 1/2 hrs. MW 8.6, Vis 39, WL NC, Cake NC, PH 9.7. Remarks: Survey: 5 1/2° @ 5,437'. Lost 200 barrels mud @ 5,598-5,640'. SHOW #22: 5,621-26'; Drilling Rate: Before 4 mins., During 10 mins., After 7 mins. Formation Gas: Before 4 units, During 28 units, After 10 units. No oil, trace fluorescence, weak cut. 100% Shale. SHOW #23: 5,676-91'; Drilling Rate: Before 4.5 mins., During 2.25 mins., After 4.75 mins. Formation Gas: Before 13 units, During 19 units, After 15 units. No oil, 100% Shale. SHOW #24: 5,707-08'; Drilling Rate: Before 3.25 mins., During 5 mins., After 3 mins. Formation Gas: Before 15 units, During 26 units, After 18 units. No oil, 100% Shale. Trace fluorescence, weak cut. BGG: 15 units; CG: 250 units.
DC: \$18,240 CUM: \$462,283
DMC: \$ 8,700 CMC: \$118,137

WELL: LINMAR-SMITH 2-22C7
LOCATION: SEC. 22, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: MANNING, RIG #10
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 11,500'

PAGE 3

2-8-85	4,090'	Day 16; Drilling, made 146' in 15 1/2 hrs. MW 8.5+, Vis 48, WL NC, Cake 2, PH 9.7. Remarks: Lost approximately 250 barrels from 4053-4044. Regained circulation. Still loosing some returns, but able to keep up with 1-2" stream of water. No shows. DC: \$34,425 CUM: \$245,757 DMC: \$17,646 CMC: \$ 68,499
2-9-85	4,294'	Day 17; Drilling, made 204 in 21 3/4 hrs. MW 8.5+, Vis 44, Cake 2, PH 10. Remarks: Lost approximately 300 barrels at 4238-4242'. Build volume, pump LCM, regained circulation. Now drilling with full returns. Survey 4 3/4° at 4087'. DC: \$78,516 CUM: \$324,273 DMC: \$12,150 CMC: \$ 80,649
2-10-85	4,442'	Day 18; Drilling, made 148' 17 1/2 hrs. MW 8.8, Vis 43, WL NC, Cake 2, PH 9.7. Remarks: Lost circulation at 4420'. Regained circulation after loosing 500 barrels. No drilling ahead. BGG: 4. CG: 7. Show 1; 4310'; Drill Rate: before 8.5 min, during 5 min, after 8.0 min. Formation Gas: before 14 units, during 26 units, after 10 units. No oil, trace of flourescence, no cut. Show 2; 4322-24; Drill Rate: before 8 min, during 5 min, after 6.5 min. Formation Gas: before 7 units, during 17 units, after 9 units. No oil, trace of flourescence, cut slow and weak. Survey 4 1/2° at 4367'. DC: \$11,022 CUM: \$335,127 (corr) DMC: \$ 3,426 CMC: \$ 84,075
2-11-85	4,599'	Day 19; Drilling, made 157' in 20 1/2 hrs. MW 8.8, Vis 45, WL NC, Cake 2, PH 10.5. Remarks: Lost circulation at 4584'. Build volume, and pump 700 barrels. Regained 80% returns. Drilling ahead. BGG: 4. CG: 15. Show 3; 4484-90'; Drill Rate: before 5 min, during 4 min, after 8 min. Formation Gas: before 8 units, during 20 units, after 6 units. No oil, trace of flourescence, yellow cut. Show 4; 4560-66; Drill rate: before 6.5 min, during 4.5 min, after 7 min. Formation Gas: before 4 units, during 9 units, after 5 units. No oil, trace flourescence, no cut. Show 5; 4576-80'; Drill Rate: before 7 min, during 5 min, after 10 min, Formation Gas: before 4 units, during 22 units, after 6 units. No oil, trace of flourescence, no cut. DC: \$11,971 CUM: \$347,098 DMC: \$ 4,116 CMC: \$ 88,191
2-12-85	4,800'	Day 20; Drilling, made 201' in 21 1/2 hrs. MW 8.8, Vis 61, WL 28/4, Cake 2, PH 11.3. Remarks: Lost circulation at 4468'. Build volume and pump. Lost approximately 375 barrels. Regained 100% circulation. Now tripping for bit #7. BGG: 17. CG: 20. Show 6; 4640-48' Drill Rate: before 4 1/4 min, during 3 1/2 min, after 4 3/4 min. Formation Gas: before 15 units, during 48 units, after 11 units. No oil, flourescence or cut. Show 7; 4710-12; Drill Rate: before 6 min, during 7 1/2 min, after 7 min. Formation Gas: before 17 units, during 52 units, after 23 units. No oil, flourescence or cut. Show 8; 4724-30; Drill Rate: before 8 min, during 3.5 min, after 7.5 min. Formation Gas: before 22 units, during 61 units, after 24 units. No oil, trace of flourescence, cut very slow very weak. Show 9; 4744-48'; Drill Rate: before 7.5 min, during 9.75 min, after 6 min, Formation Gas: before 25 units, during 45 units, after 28 units, No oil, trace of flourescence, cut very slow, very weak. Show 10; 4766-79'; Drill Rate: before 8 min, during 4.5 min, after 7.75 min. Formation Gas: before 17 units, during 32 units, after 15 units, No oil, trace of flourescence, cut very slow, very weak. Show 11; 4792-94'; Drill Rate: before 8.5 min, during 8.5 min, after 9.75 min, Formation Gas: before 12 units, during 44 units, after 17 units. No oil, trace of flourescence, cut very slow, very weak. DC: \$12,869 CUM: \$359,967 DMC: \$ 6,714 CMC: \$ 94,905

WELL: LINMAR-SMITH 2-22C7
LOCATION: SEC. 22, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: MANNING, RIG #10
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 11,500'

PAGE 2

2-1-85	3,280'	Day 9; Drilling, made 226' in 11 1/2 hrs. MW 8.4+, Vis 44, Cake 2, PH 9.0. Remarks: Replace upper kelly valve and mix LCM and thaw out mud lines on pits, trip in hole, pump LCM pill and regained circulation, wash and ream out of gauge hole, drill to 3,077', lost circulation, mix up 44 vis, and 25% LCM and pump (regained circulation, while mixing LCM light plant and Yellow Dog Down) Drilling at 3,280'. Lost approximately 800 barrels mud in last 24 hours. DC: \$11,655 DMC: \$ 4,098	CUM: \$119,520 CMC: \$ 6,989
2-2-85	3,345'	Day 10; Drilling, made 65' in 4 hrs. MW 8.4, Vis 28, PH 10. Remarks: Drill, lost circulation at 3,345' (lost approximately 300 barrels), plugged bit and pull out of hole, unplug BHA, mix LCM and raise vis to 40 and 25% LCM, trip in hole, thaw out kelly and kelly hose. DC: \$18,665 DMC: \$ 6,056	CUM: \$138,185 CMC: \$ 13,945
2-3-85	3,587'	Day 11; Drilling, made 242' in 21 3/4 hrs. MW 8.5+, Vis 37, WL NC, Cake 2, PH 9.7. Remarks: Thaw out kelly and kelly hose, wash and ream 70' to bottom, drill, survey, drill to 3,570' hole taking mud, build volume. Lost approximately 775 barrels in last 24 hours. Survey 4° at 3458'. DC: \$19,113 DMC: \$13,026	CUM: \$157,298 CMC: \$ 26,071
2-4-85	3,686'	Day 12; Drilling, made 99' in 11 1/2 hrs. MW 8.6, Vis 36, Cake 2, PH 11.2. Remarks: Mix Volume Partial returns at 3,570', drill, lost circulation at 3,663' (lost approximately 250 barrels, light plant down(, drill to 3,686', lost all returns, build volume and pump Vis 45 LCM 27+% (lost approximately 950 barrels at report time. DC: \$9,803 DMC: \$3,936	CUM: \$167,101 CMC: \$ 30,007
2-5-85	3,765'	Day 13; Drilling, made 79' in 8 hrs. MW 8.5, Vis 45, WL 11.8, Cake 2, PH 11.3. Remarks: Still loosing at 3686'. Mix volume and pump LCM. Lost approximately 1650 barrels total - regained returns. Drilling with partial returns. Lost full returns at 3764'. Build volume and pump LCM. Pump approximately 650 -30% LCM - regained returns. Now drilling ahead. DC: \$15,510 DMC: \$ 6,096	CUM: \$182,611 CMC: \$ 36,103
2-6-85	3,914'	Day 14; Drilling, made 144' in 16 3/4 hrs. MW 8.5, Vis 40, Cake 2, PH 10.5. Remarks: Lost full circulation at 3897'. Build volume pump LCM. Lost approximately 1500 barrels. Now have partial returns. Build volume to resume drilling. Survey 5° at 3774'. DC: \$16,289 DMC: \$ 8,298	CUM: \$198,900 CMC: \$ 44,401
2-7-85	3,944'	Day 15; Drilling, made 30' in 4 1/4 hrs. MW 8.5, Vis 38, Cake 2, PH 10. Remarks: Regained circulation after 1700 barrels. Drilled to 3924, lost circulation. Build volume, pump 1500 barrels - regained circulation. Drilled to 3944'. Bit quit drilling. Now tripping for bit #6. DC: \$12,432 DMC: \$ 6,452	CUM: \$211,332 CMC: \$ 50,853

WELL: LINMAR-SMITH 2-22C7
LOCATION: SEC. 22, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: MANNING, RIG #10
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 11,500'

PAGE 1

1-24-85	134'	Day 1; Drilling, made 53' in 5 1/2 hrs. Remarks: Well spud at 12:01 AM 1-24-85. DC: \$18,635	CUM: \$18,635
1-25-85	512'	Day 2; Drilling, made 378' in 18 3/4 hrs. MW 8.4+, Vis 33, Cake 2, PH 9.7. Remarks: Drill, rig service, rig repair, pull out of hole, unballbit, change jets, run in hole. Drilling at 512'. Pump #2 down, weight indicator erratic. DC: \$16,745 DMC: \$ 0	CUM: \$35,380 CMC: \$ 0
1-26-85	612'	Day 3; Drilling, made 100' in 5 hrs. MW 8.6, Vis 44, Cake 2, PH 9.7. Remarks: Drill to 613', circulate and short trip, circulate pull out of hole, rig up and run 16 joints, K55, 9 5/8" , ST&C, Italian, 36# casing, length = 630.26', landed at 608', circulate rig up and cement with Dowell, 15 barrel water ahead, 120 sxs Lite 3, with 3% CaCl2, 10# sx D-42, 1/4# sx D-29, taile of 200 sxs Class G with 2% CaCl2, 1/4# D-29, displace with 45 barrel water, bumped plug .5 barrel over, 200/800 psi, checked float, held, plug down at 6:06 pm, wait on cement 8 hours, cut off, weld on WKM well head, wait on head to cool for pressure test. SLM on trip out = 613.51'. DC: \$20,180 DMC: \$ 396	CUM: \$55,560 CMC: \$ 396
1-27-85	612'	Day 4; MW 8.4, Vis 27, PH 7.7. Remarks: Cool head, WKM tested head, held, nipple up and rebuild choke manifold from 3000 to 5000 psi, test pipe and blind rams, choke line, choke manifold, upper and lower kelly cock valves and floor safety valves to 5000 psi, test Annular Preventer to 2500 psi, held, set wear ring and close well-head valve, pick up BHA and go in hole. DC: \$14,575 DMC: \$ 372	CUM: \$70,135 CMC: \$ 768
1-28-85	1342'	Day 5; Drilling, made 730' in 17 1/4 hrs. MW 8.4, Vis 27, PH 10.5. Remarks: go in hole, drilling cement, top at 535', drilling float collar and cement, repack swivel, pressure test casing to 200 psi, 15 min, held, drill guide shoe, drilling, survey 1/2° at 675'. 2 1/2° at 986'. 3° at 1298'. DC: \$7,146 DMC: \$ 7	CUM: \$77,281 CMC: \$ 775
1-29-85	2362'	Day 6; Drilling, made 1020' in 18 1/4 hrs. MW 8.4, Vis 27, PH 11.3. Remarks: Survey, drill, rig service, drill, survey, drill, circulate bottoms up, pull out of hole (drop survey) trip in hole, wash 60' to bottom of out of gauge hole, drill, survey, drilling at 2362'. No problems on trip. Survey 3° at 1616'. 4° at 1860'. 5 1/4° at 2172'. DC: \$11,344 DMC: \$ 206	CUM: \$88,625 CMC: \$ 981
1-30-85	3050'	Day 7; Drilling, made 688' in 20 1/2 hrs. MW 8.4, Vis 27, PH 11.0. Remarks: Drill, survey, drill, survey, drill, lost circulation (lost approximately 680 barrels at 2,883) drill, lost circulation at 2,965', lost approximately 50 barrels), drill, remove rotary clutch guard and check clutch, drilling with torque and light weight while drilling fractures. Survey 4 1/2° at 2485'. 5° at 2798'. DC: \$6,914 DMC: \$ 422	CUM: \$95,539 CMC: \$ 1,403
1-31-85	3,054'	Day 8; Drilling, made 4' in 1/2 hr. MW 8.4, Vis 35, PH 11.0. Remarks: Drill to 3,954', stuck on bottom, mix sweep and work stuck pipe and worked it free, circulate bottoms up, drop survey and pull out of hole, change out NBS and trip in hole, wash and ream out of gauge hole from 2900 to 2936', lost circulation, mix LCM pill of 35 vis and 20 to 30% LCM and pump, plugged bit and pull out of hole to unplug bit, unplug all drill collars and 2 joints of drill pipe. Survey 4 1/4° at 3018'. DC: \$12,326 DMC: \$ 1,488	CUM: \$107,865 CMC: \$ 2,891

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

14

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Linmar Energy Corporation

3. ADDRESS OF OPERATOR

7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO 80237

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1262' FSL, 1841' FWL (SESW)

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

43-013-31027

11/4/84

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1121

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Smith-Tribal

9. WELL NO.

2-22C7

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22, T3S, R7W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

19. ELEV. CASINGHEAD

Same

15. DATE SPUDDED

1/24/85

16. DATE T.D. REACHED

3/19/85

17. DATE COMPL. (Ready to prod.)

4/20/85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6556' Ground Elev.

20. TOTAL DEPTH, MD & TVD

10,734'

21. PLUG, BACK T.D., MD & TVD

10,683'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

X

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10,650-8,696' Wasatch

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL, FDC, DIL, GR, CAL, SP

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	608'	12 1/4"	120 sxs. Lite, 200 sxs. "C"	
7"	29#, 26#	8,493.12'	8-3/4"	400 sxs. Lite, 200 sxs. "C"	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5"	8,159'	10,732'	310	

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	8,653'	8,653'

31. PERFORATION RECORD (Interval, size and number)

See Attachment

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,650-8,692'	25,000 gals. 15% HCl

33.*

33.*

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				shut-in)	
4/22/85		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/22/85	24	18/64"	→	651	399	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
450 psi	-0-	→	651	399	0	42.8	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS

Perforation record.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John W. Clark

TITLE

Vice President

DATE 4/25/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Green River	surface	
			Wasatch	7,376'	

WELL: LINMAR-SMITH 2-22C7
LOCATION: SEC. 22, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: MANNING, RIG #10
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 11,500'

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3-24-85 10,734' Day 57; MW 10.4, Vis 52, WL 8.8, Cake 2, PH 11. Remarks: Trip in hole and tag liner top, no cement, trip out of hole, trip in hole with 7" EZSV Halliburton cement retainer, set retainer, test valves, drill pipe and lines to 3500#, test backside to 2,000#, sting into retainer, establish rate at 3BPM at 2,000#, sting out of retainer. Pump cement (31 1/2 bls and 19 bls water) sting into retainer. Pump additional displacement. Pump pressure 2000#, ISIP 1625#, sting out of retainer, Circ 250 bls, retainer not holding cement. Trip out of hole for bit.
DC: \$18,427 CUM: \$1,092,009
DMC: \$ 1,632 CMC: \$ 178,644

3-25-85 10,734' Day 58; MW 8.4, Vis 27. Remarks: Trip in hole with bit, drill cement retainer, test liner lap to 1000#, would not hold, still carrying gas in returns. Trip out of hole, pick up Halliburton cement retainer and trip in hole on drill pipe. Set retainer at 8099'. Test retainer to 3500#. Backside to 2000#. Sting into retainer, pump rate 2000# at 3BPM. Stung out of retainer. Retested to 3500#, displace 150 sxs Class "G" and 19 1/2 barrels water in drill pipe. Sting into retainer. Pump remainder of displacement 42 1.2 bls. Final pump pressure 2150. ISIP. 1750. Stung out of retainer. Reverse circulation on drill pipe. No cement to surface. Trip out of hole with bit.
DC: \$15,878 CUM: \$1,107,887
DMC: \$ 186 CMC: \$ 178,830

3-26-85 10,734' Day 59; MW 8.4, Vis 27. Remarks: Trip out of hole with retainer setting tool, trip in hole with bit. Drill cement retainer and cement to liner top at 8169', trip out of hole, lay down 3 1/2" drill pipe. Rigging down BOP equipment. BGG: 0 after circulating hole with clear water.
DC: \$11,794 CUM: \$1,119,681
DMC: \$ 0 CMC: \$ 178,830

3-27-85 10,734' Day 60; Rig Released 2:00 PM 3-26-85.
DC: \$18,000 CUM: \$1,137,681
DMC: \$ 0 CMC: \$ 178,830

Waiting on completion unit.
Drop from report until activity resumes.

4-10-85 Day 1; Move in, rig up Prairie Gold, rig #4. 0 psi on well. Pick up and run in hole with 4.125" bladed mill, 1 joint tubing, 5" 18# casing scraper, and 247 joints 2-7/8" tubing, plus 2' to liner top @ 8,179'. Rig up power swivel and mill 1.5' to 8,181'. Mill keeps plugging up. Circulate bottoms up. Shut down for night.
DC: \$4,800 CUM: \$4,800

4-11-85 Day 2; No pressure on well. Run in hole 35' and mill on 7" cement retainer remnants. Iron, brass and some cement in returns. Mill plugging often. Mill down 1' to 8,182'. Circulate bottoms up. Pull up 35'. Shut down for night.
DC: \$3,600 CUM: \$8,400

4-12-85 Day 3; No pressure on well. Run in hole 35' and mill on cement retainer. Mill for 8 hrs, mill plugging often. Milled through retainer and run 2 joints tubing on power swivel to 8,271'. Mill plugging often. Brakes failed on rig. Dropped power swivel, blocks about 8' onto rig floor. Pick up and hang tubing in slips. Had full string weight. Chain back blocks and lay down power swivel. Circulate tubing clean. Shut down for rig repairs.
DC: \$3,200 CUM: \$11,600

WELL: LINMAR-SMITH 2-22C7
LOCATION: SEC. 22, T3S, R7W, DUCHESNE COUNTY, UTAH
OPERATOR: LINMAR ENERGY CORPORATION
CONTRACTOR: MANNING, RIG #10
OBJECTIVE ZONE: WASATCH FORMATION
ESTIMATED TD: 11,500'

PAGE 13

4-13-85 Day 4; Finish rig repairs. Remove stripping head and lay down 1 joint tubing. Pull out of hole with 248 joints 2-7/8" N-80 tubing. Lay down 1 bent joint. Lay down ball test sub, cross-over, casing scraper, cross-over, 1 bent joint tubing, cross-over, and mill. Mill plugged and worn. Casing scraper bent. Pick up new 4-1/8" mill, casing scraper, cross-over, and ball test sub. Run in hole with 248 joints 2-7/8" tubing out of derrick. Pick up and run in hole with 4 joints tubing. Tagged cement stringers @ 8,372'. Rig up power swivel and install stripping head. Pick up and run in hole with 6 joints tubing on swivel to 8,564' milling through cement stringers. Pull up 35' and circulate tubing clean, recovering iron, brass, cement and drilling mud in returns. Shut down for night.
DC: \$3,500 CUM: \$18,600

4-14-85 Day 5; Shut in pressure 0 psi. Mill 6 joints tubing to 8,762'. Lay down power swivel and run in hole with 57 joints plus 4' to 10,569'. Tag fill. Pick up power swivel and mill 114' to 10,683'. Milling began getting hard, not making hole. Circulate bottoms up. Pressure test casing to 2500 psi, held ok. Drop ball and pressure test tubing to 5000 psi, held ok. Circulate ball out and shut down for night.
DC: \$3,400 CUM: \$22,000

4-15-85 Shut down for Sunday.

4-16-85 Day 6; Pull out of hole and lay down 62 joints 2-7/8" tubing. Pull out of hole and stand back 254 joints. Lay down bottom hole assembly. Fill casing with 22 barrels formation water. Test blind rams to 2500 psi. Rig up Oil Well Perforators and run CBL-CCL-GR from TD @ 10,673' to 4,800'. No cement from 9,320' to 10,620'. Rig down Oil Well Perforators. Shut down for night.
DC: \$6,200 CUM: \$28,200

4-17-85 Shut down waiting on perforating guns.

4-18-85 Day 7; Rig up Oil Well Perforators to perforate the Wasatch formation from 10,650-8,696'; 67 intervals, 70'; 210 holes. Rig up lubricator and test to 2500 psi. Run in hole and perforate with 3-1/8" casing gun, shooting 3 jspf phased @ 120 degrees:
RUN #1: 10,650'; 10,639'; 10,620'; 10,594'; 10,588'; 10,572'; 10,540'; 10,512'; 10,376'; 10,337'; 10,294'; 10,260'; 10,218'; 10,212'; 10,192'; 10,136'; 10,110'; 10,042'; 10,010'; 10,005'; 9,990'; 9,946'; 9,936'; Starting pressure 0 psi, ending pressure 0 psi.
RUN #2: 9,933'; 9,926'; 9,917'; 9,913'; 9,908'; 9,802'; 9,790'; 9,781'; 9,771'; 9,759'; 9,747'; 9,740'; 9,726'; 9,714'; 9,702'; 9,686'; 9,652'; 9,614-16'; 9,564'; 9,559'; 9,476-78'; Starting pressure 0 psi, ending pressure 0 psi.
RUN #3: 9,414'; 9,314'; 9,312'; 9,308'; 9,300'; 9,214-16'; 9,178'; 9,144'; 9,134'; 8,993'; 8,980'; 8,961'; 8,931'; 8,792'; 8,788'; 8,773'; 8,737'; 8,725'; 8,696'; 8,694'; 8,692'; Starting pressure 0 psi, ending pressure 0 psi.
Rig down Oil Well Perforators. Pick up and run in hole with Baker 5", 18#, R-3 double grip packer and National V type cavity with blanking sleeve installed. Run in hole with 262 joints 2-7/8", N-80, EUE, 8rd tubing. Set packer @ 8,653' with 16,000# compression. Remove BOP's and install pumping wellhead. Test casing and packer to 2500 psi. Rig up swab equipment. Shut down for night.
DC: \$54,400 CUM: \$82,600

WELL: LINMAR-SMITH 2-22C7
 LOCATION: SEC. 22, T3S, R7W, DUCHESNE COUNTY, UTAH
 OPERATOR: LINMAR ENERGY CORPORATION
 CONTRACTOR: MANNING, RIG #10
 OBJECTIVE ZONE: WASATCH FORMATION
 ESTIMATED TD: 11,500'

PAGE 14

4-19-85 Day 8; 600 psi on well. Well flowed 8 barrels oil and died. Pump 50 barrels formation water into well @ 1900 psi and 2 bpm. Rig up and make 12 swab runs, recovering 61 barrels oil and water. Swabbed fluid to 4,800'. Rig down service unit.
 DC: \$1,600 CUM: \$84,200

4-20-85 Day 9; Rig up Dowell to acidize Wasatch perforations from 10,650-8,692' with 25,000 gals. 15% HCl containing 8 gpm A200 and dropping 300 RCNB's throughout acid. Install tree saver and pump as follows:

CUM	RATE	PRESSURE	COMMENTS
0	0	1000 psi	Start @ 11:00 a.m.
20	8	4700 psi	
40	10	5400 psi	
60	10	5040 psi	
80	10	4900 psi	
100	10	4810 psi	
120	10	4890 psi	
140	10	4870 psi	
160	10	4840 psi	
180	10	4860 psi	
200	10	4870 psi	
220	10	4900 psi	
240	10	4830 psi	
260	10	4800 psi	
280	10	4780 psi	
300	10	4790 psi	
320	10	4800 psi	
340	10	4800 psi	
360	10	4820 psi	
380	10	4800 psi	
400	10	4800 psi	
420	10	4810 psi	
440	10	4820 psi	
460	10	4810 psi	
480	10	4840 psi	
500	10	4850 psi	
520	10	4810 psi	
540	10	4810 psi	
560	10	4880 psi	
580	10	4850 psi	
600	10	4860 psi	
620	10	8430 psi	Start flush
640	10	4880 psi	
660	10	4910 psi	
680	10	4950 psi	
700	10	5000 psi	
728	10	5100 psi	Shut down @ 12:17 p.m.

Maximum rate 10 bpm, average 10 bpm, maximum pressure 5400 psi, average pressure 4765 psi. Instant shut in pressure 1950 psi, 5 min. 1920 psi, 10 min. 1890 psi, 15 min. 1870 psi. Remove tree saver and rig down Dowell. Opened well to pit @ 1:15 p.m. with 850 psi wellhead pressure. Well died in 30 mins. Shut down for night.
 DC: \$23,800 CUM: \$107,000

4-21-85 Flow 18 hrs. on 18/64" choke, 510 BO, 0 BW, 407 MCF @ 500 psi.
 4-22-85 Flow 24 hrs. on 18/64" choke, 651 BO, 0 BW, 399 MCF @ 450 psi.
 4-23-85 Flow 24 hrs. on 18/64" choke, 539 BO, 0 BW, 250 MCF @ 425 psi.
 4-24-85 Flow 24 hrs. on 18/64" choke, 454 BO, 2 BW, 262 MCF @ 350 psi.
 4-25-85 Flow 24 hrs. on 33/64" choke, 443 BO, 0 BW, 262 MCF @ 300 psi.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
LINMAR ENERGY CORPORATION
3. ADDRESS OF OPERATOR 80237
7979 E. Tufts Ave., Pkwy., Ste. 604, Denver, CO
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1262' FSL, 1841' FWL (SESW)
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH: SAME
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

☐
☐
☐
☐
☐
☐
☐
☐

(other) Operations

5. LEASE
14-20-H62-1121
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute
7. UNIT AGREEMENT NAME
NA
8. FARM OR LEASE NAME
Smith-Tribal
9. WELL NO.
2-22C7
10. FIELD OR WILDCAT NAME
Cedar Rim
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 22, T3S, R7W, USM
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah
14. API NO.
43-013-31027
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6556' Ground Elevation

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-10-85 - Complete Lower Wasatch Formation.
4-21-85 -

4-22-85 - POP.

RECEIVED

APR 29 1985

DIVISION OF OIL
GAS & MINING

(SEE ATTACHMENT FOR DETAILS.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephanie McFarland DATE 4-25-85
Production Clerk

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT REPORT OF WELL LOGS <small>(To be filled out by the operator of the well and submitted to the nearest office of the Bureau of Land Management for review and approval.)</small>		14-26-85-112 Ute NA Smith-Tribal 2-22C7 Cedar Rim Sec. 22-T3S-R7W, USM Duchesne Utah	
NAME OF OPERATOR Linmar Energy Corporation		NAME OF LAND OWNER Smith-Tribal	
ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		NAME OF WELL 2-22C7	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements. For form report 17 below.) 1262' FSL, 1841' FWL (SESW)		FIELD AND POOL, OR WILDCAT Cedar Rim	
FIELD NO. 43-013-31027		COUNTY OF LAND Duchesne	
STATE ELEVATIONS (Show surface, or, if not, then, etc.) 6554' SL		STATE Utah	

Check Appropriate Box To Indicate Nature of Notice, Action, or Other Data

ACTION OF INVESTIGATION

TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TEST <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PUMP OR ALTER Casing <input type="checkbox"/> MULTIPLE COMPLETS <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>
---	--

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT <input type="checkbox"/>
--	---

(NOTE: Report results of multiple completion of well
Completion or Abandonment Report and Log form.)

DESIGNER PROPOSED OR COMPLETED OPERATIONS (Check any state of disturbance, details and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all changes and moves pertinent to this work.)

Attached please find a subsurface pressure survey as per cause 140-12.

SIGNED <u><i>[Signature]</i></u>	TITLE <u>Eng'r</u>	DATE <u>5/10/85</u>
This space for Federal or State office use:		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL IF ANY:		

DELSCO NORTHWEST
Sub-Surface Pressure Test

Field _____ County DUCHESNE State UTAH
Company LINMAR
Lease SMITH TRIBAL Well No. 2-22C7
Date 02-28-85 Time _____ Status of Well FLOWING
Pay _____ Perforations _____ Datum 9900'

Depth Feet	Pressure lbs. sq. in.	Time Interval From Test Start At (in hours)	Gradient lbs./ft.
0	79		0 Casing Press
1000	168		.080 Tubing Press
2000	253		.085 Oil Level
3000	356		.103 Water Level
4000	460		.104 Hours - Shut In Flowing
5000	565		.105 Temp. <u>223°</u> At 9900'
6000	715		.150 Elevation - D.F. Ground
7000	900		.185 Pressure This Test 1669 PSI
8000	1101		.201 Last Test Date
9000	1360		.259 Press Last Test
9900	1669		.343 B.H.P. Change
			Loss/Day
			Choke Size
			Oil Bbls./day
			Water Bbls./day
			Total Bbls./day
			Orifice and Line
			Static and Differential
			Gas Sp. Gr.
			Cu. ft./day
			GOR

Instrument	Number	Calibration Date
AMERADA	0-6000 PSI	02-20-85

Calculations and Remarks

Operator on Job LARRY CASH

Test Calculated By GEORGE LANDRY

Witnesses: Company UTAH

State _____

11104J

STEVEN F. ALDER
ATTORNEY AT LAW

TELEPHONE (801) 486-4607

1325 SOUTH MAIN STREET, SUITE #201
SALT LAKE CITY, UTAH 84115

September 26, 1985

RECEIVED

SEP 30 1985

DIVISION OF OIL
GAS & MINING

Linmar Energy
c/o Evan Gentile
P.O. Box 732
Roosevelt, UT 84066

Re: Surface & Oil & Gas Lease of Smith
Lamb Producers, Duchesne, Utah

Gentlemen:

I represent Smith Lamb Producers who have certain leases with you for surface rights and for mineral rights owned by them in Township 3 South, Range 7 West of the Duchesne, Utah area. You have previously been notified by Mr. Alan Smith that during the past summer there have been certain difficulties concerning your operations upon their property in this Duchesne area. Unfortunately, these difficulties and problems have not been resolved and it has been necessary to refer the matter to my office for further proceedings.

This letter is formal demand for you to make the necessary reparations promptly and efficiently and to apprise Smith Lamb Producers through me of your intentions. If you are not able to or do not feel it is your obligation to make the requested action, then we will proceed to resolve the matter by litigation.

The difficulties that have arisen can best be discussed by reference to the particular section:

a) Section 23, Township 3 South Range 7 West. The major problem and most difficult problem to resolve concerns the damage in Section 23 to the subdivision roads installed by Smith Lamb Producers pursuant to the subdividing of their property in this Section for recreational lots. Several years ago the necessary legal work and surveying work was completed to lay out two subdivisions in this section. Subsequently, roads were constructed as necessary to serve both subdivisions. These roads were required by the Duchesne County to consist of approximately a 24 foot right-of-way and a 20 foot roadway constructed of 4" of road base. Naturally, the construction of this road required the installation of drainage ditches and culverts.

In the Spring of this year, your trucks apparently had some difficulty in traversing these roads and for approximately a one mile section, destroyed the existing road base and churned the existing roadway into an impassable condition. After demands by Smith Lamb Producers, the roads were partially graded, however 5 culverts that were removed and destroyed were not replaced and no road base was installed. Thus, the repairs have not returned the road to its original condition and in its current condition, it is impassible in parts and Smith Lamb Producers are not able to show respective buyers the lots in Phase Two of their subdivision.

It is their request that the road be returned to its original condition by placement on the regraded contour of four inches of road base. This must be preceded by a proper grading of the road to its original 20 foot width and installation of the 24 foot culverts. One culvert approximately 20 feet in length was installed, but this culvert is not satisfactory for its purpose because it is not long enough and does not allow a sufficient shoulder for the roadway.

The failure to have this road operational has caused damage to Smith Lamb Producers because of the inaccessibility of the second phase of their subdivision and the inability to show and sell these lots. If it remains unrepaired, these damages will continue, resulting in another season of lost sales. This work must be commenced before the bad weather returns to the area.

b) Section 22, Township 3 South, Range 7 West. In this section, you have drilled a well and installed a pipeline along the existing roadway. It was previously agreed that where the pipeline has been installed and the land has been disturbed that you would undertake reseeding and revegetation. To date, there has been no reclamation activities along this pipeline.

c) Section 21, Township 3 South, Range 7 West. In this section, there is a service road used by Koch Exploration and Linmar Energy. Along this road there are culverts that are continually plugged by the grading of this service road. This is apparently the result of using a culvert that is not long enough for the drainage area. The plugging or clogging of this culvert results in preventing needed water from flowing into the stock ponds of Smith Lamb Producers.

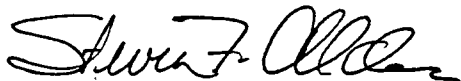
The most effective remedy for this situation would be to lengthen the culverts so that grading does not result in a plugging or clogging of this necessary waterway. In the alternative, perhaps barriers can be constructed to prevent future clogging. In addition to the damage resulting from the loss of water, the clogged culvert results in water flooding the road and your barrow pit.

Linmar Energy
September 26, 1985
Page 3

d) Section 20, Township 3 South, Range 7 West. On this section you have drilled a well and constructed a roadway to the well site. At the end of the roadway which you have constructed, the material used to grade this road has been stockpiled in front of the previously existing access road used by Smith Lamb Producers for their properties. This blockage must be removed and entrance to the road regraded.

As you can see, the majority of the problems are relatively minor and can be easily remedied. The major problem is the need for reconstruction of the subdivision roads. I am concerned about the lack of time in which to remedy this condition and therefore ask that you contact my office with your plans and inform us of your intentions within the next ten days.

Yours truly,



Steven F. Alder

SFA:fcu

cc: Koch Exploration Co.
✓ Division of Mining, Oil & Gas,
State of Utah
Alan Smith
Lee Smith

LINMAR PETROLEUM COMPANY
7979 East Tufts Avenue Parkway, Suite 604
Denver, Colorado 80237
(303) 773-8003

111202

November 6, 1987

State of Utah
Division of Oil, Gas and Mining
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

ATTN: Tami Searing

Re: Change of Operator

14503

Dear Ms. Searing:

Enclosed is a Sundry Notice, in triplicate, evidencing Change of Operator effective November 1, 1987, from Linmar Energy Corporation to Linmar Petroleum Company covering the wells listed on the Exhibit "A" attached thereto. Such listing of wells should cover all the wells in which you currently show Linmar Energy Corporation as Operator.

If you have any questions whatsoever or if you need any additional information, please do not hesitate to call me collect at (303) 773-8003.

Thank you so very much for all of your assistance and cooperation in this matter.

Very truly yours,

LINMAR PETROLEUM COMPANY

Susan L. Foster

Susan L. Foster
Land Consultant

SLF:jgm

Enclosures

cc: Ed Whicker, Field Superintendent, Linmar Petroleum Company

NOV 9 1987

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR See Below		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR See Below		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. See Exhibit "A" Attached Hereto
15. ELEVATIONS (Show whether DT, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA See Exhibit "A" Attached Hereto
		12. COUNTY OR PARISH Duchesne & Uintah Counties
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	Change of Operator <input checked="" type="checkbox"/>

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

CHANGE OF OPERATOR
(Effective November 1, 1987)

FROM:

Company Name: Linmar Energy Corporation
 Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
 Telephone No.: (303) 773-8003

TO:

Company Name: Linmar Petroleum Company **19503**
 Address: 7979 East Tufts Avenue Parkway, Suite 604, Denver, Colorado 80237
 Telephone No.: (303) 773-8003

18. I hereby certify that the foregoing is true and correct

LINMAR ENERGY CORPORATION

SIGNED BY: B. J. LewisTITLE Vice PresidentDATE November 6, 1987

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

NOV 9 1987

EXHIBIT "A"

Attached to and made a part of that certain Sundry Notice covering
Change of Operator from Linmar Energy Corporation to Linmar
Petroleum Company

WELL NAMESECTION, TOWNSHIP AND RANGE

Ute Tribal 2-21C7 <u>43-013-31026</u>	Section 21, Township 3 South, Range 7 West
Smith Tribal 2-22C7 <u>43-013-31027</u>	Section 22, Township 3 South, Range 7 West
Smith 2-23C7 <u>43-013-31073</u>	Section 23, Township 3 South, Range 7 West
Ute Tribal 2-24C7 <u>43-013-31028</u>	Section 24, Township 3 South, Range 7 West
Bley 2-25C7 <u>43-013-31083</u>	Section 25, Township 3 South, Range 7 West
McFarlane 1-4D6 <u>43-013-31074</u>	Section 4, Township 4 South, Range 6 West
✓ Peterson 1-5D6 <u>43-013-31075</u>	Section 5, Township 4 South, Range 6 West

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Linmar Petroleum Company		8. FARM OR LEASE NAME Ute Tribal
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		9. WELL NO. 2-2207
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1262' FSL, 1841' FWL (SESW)		10. FIELD AND POOL, OR WILDCAT Cedar Rim
14. PERMIT NO. 43-013-31027		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T3S, R7W
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,556' BR		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was recompleted in the ~~Wasatch~~ **Wasatch** Formation on 1/3/92. Wasatch intervals from 8,495' to 10,567' were perforated with 3 1/8" casing guns shooting 3 jsfp. A total of 106 intervals, 114 feet, were perforated with 342 holes.

RECEIVED

JAN 16 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 14-Jan-92

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-462-1121

6. If Indian, Allottee or Tribe Name
Ute

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Ute Tribal 2-2207

9. API Well No.
43-013-31027

10. Field and Pool, or Exploratory Area
Cedar Rim

11. County or Parish, State
Duchesne Utah

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Linmar Petroleum Company

3. Address and Telephone No.
P.O. Box 1327, Roosevelt, Utah 84066

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 22, T39, R7W
1262' FSL, 1841' FWL (SESW)
6,536' GL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The casing was cleanout using a wax knife and the well recompleted to the Upper Wasatch formation on 1/3/92. The intervals from 10,567' to 8,495' were perforated with 3 1/8" casing guns at 3 jspf. A total of 106 intervals were perforated with 342 holes. Production will be commingled with the Lower Wasatch intervals.

RECEIVED
FEB 27 1992
BUREAU OF LAND MANAGEMENT
Cedar Rim, Utah

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Production Engineer Date 25-Feb-92

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Linmar Petroleum Company

3. Address and Telephone No.

P.O. Box 1327, Roosevelt, Utah 84066

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 22, T3S, R7W
1262' FSL, 1841' FWL (SESW)
6,556' GI

5. Lease Designation and Serial No.

4-20-H62-1121

6. If Indian, Allottee or Tribal Name

Ute

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ute Tribal 2-2207

9. API Well No.

43-013-31027

10. Field and Pool, or Exploratory Area

Cedar Rim

11. County or Parish, State

Duchesne Utah

APR 24 1992

DIVISION OF
OIL GAS & MINING

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☐ Subsequent Report

XX

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

XX Acid Job

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report or Logform.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Wasatch perforations from 8,495' to 10,650' were acidized with 15,000 gallons 15% HCL on 3-9-92. The acid was staged with 1500 gallons 10# gelled brine. Included with the acid was mutual solvent, corrosion inhibitor, scale inhibitor, clay control, and iron control. The acid was divered with rock salt, benzoic acid flakes, and ball sealers.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Production Engineer

Date

23-Apr-92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1604-0155
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-1462-1121

6. If Indian, Allottee or Tribal Name

UTE

7. If Unit or CA, Agreement Designation

8. Well Name and No.

UTE TRIBAL-2-22C7

9. API Well No.

43-013-31027

10. Field and Pool, or Exploratory Area

CEDAR RIM

11. County or Parish, State

DUCHESTER, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LINMAR PETROLEUM COMPANY

3. Address and Telephone No.

P.O. BOX 1327, ROOSEVELT, UT 84066 722-4546

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 22, T35, R7W
1262' FSL, 1841' FWL (SESW)
6556' BL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion well Completion or Recompletion Report on 1 or 2 or 3 or 4 or 5 or 6 or 7 or 8 or 9 or 10 or 11 or 12 or 13 or 14 or 15 or 16 or 17 or 18 or 19 or 20 or 21 or 22 or 23 or 24 or 25 or 26 or 27 or 28 or 29 or 30 or 31 or 32 or 33 or 34 or 35 or 36 or 37 or 38 or 39 or 40 or 41 or 42 or 43 or 44 or 45 or 46 or 47 or 48 or 49 or 50 or 51 or 52 or 53 or 54 or 55 or 56 or 57 or 58 or 59 or 60 or 61 or 62 or 63 or 64 or 65 or 66 or 67 or 68 or 69 or 70 or 71 or 72 or 73 or 74 or 75 or 76 or 77 or 78 or 79 or 80 or 81 or 82 or 83 or 84 or 85 or 86 or 87 or 88 or 89 or 90 or 91 or 92 or 93 or 94 or 95 or 96 or 97 or 98 or 99 or 100 or 101 or 102 or 103 or 104 or 105 or 106 or 107 or 108 or 109 or 110 or 111 or 112 or 113 or 114 or 115 or 116 or 117 or 118 or 119 or 120 or 121 or 122 or 123 or 124 or 125 or 126 or 127 or 128 or 129 or 130 or 131 or 132 or 133 or 134 or 135 or 136 or 137 or 138 or 139 or 140 or 141 or 142 or 143 or 144 or 145 or 146 or 147 or 148 or 149 or 150 or 151 or 152 or 153 or 154 or 155 or 156 or 157 or 158 or 159 or 160 or 161 or 162 or 163 or 164 or 165 or 166 or 167 or 168 or 169 or 170 or 171 or 172 or 173 or 174 or 175 or 176 or 177 or 178 or 179 or 180 or 181 or 182 or 183 or 184 or 185 or 186 or 187 or 188 or 189 or 190 or 191 or 192 or 193 or 194 or 195 or 196 or 197 or 198 or 199 or 200 or 201 or 202 or 203 or 204 or 205 or 206 or 207 or 208 or 209 or 210 or 211 or 212 or 213 or 214 or 215 or 216 or 217 or 218 or 219 or 220 or 221 or 222 or 223 or 224 or 225 or 226 or 227 or 228 or 229 or 230 or 231 or 232 or 233 or 234 or 235 or 236 or 237 or 238 or 239 or 240 or 241 or 242 or 243 or 244 or 245 or 246 or 247 or 248 or 249 or 250 or 251 or 252 or 253 or 254 or 255 or 256 or 257 or 258 or 259 or 260 or 261 or 262 or 263 or 264 or 265 or 266 or 267 or 268 or 269 or 270 or 271 or 272 or 273 or 274 or 275 or 276 or 277 or 278 or 279 or 280 or 281 or 282 or 283 or 284 or 285 or 286 or 287 or 288 or 289 or 290 or 291 or 292 or 293 or 294 or 295 or 296 or 297 or 298 or 299 or 300 or 301 or 302 or 303 or 304 or 305 or 306 or 307 or 308 or 309 or 310 or 311 or 312 or 313 or 314 or 315 or 316 or 317 or 318 or 319 or 320 or 321 or 322 or 323 or 324 or 325 or 326 or 327 or 328 or 329 or 330 or 331 or 332 or 333 or 334 or 335 or 336 or 337 or 338 or 339 or 340 or 341 or 342 or 343 or 344 or 345 or 346 or 347 or 348 or 349 or 350 or 351 or 352 or 353 or 354 or 355 or 356 or 357 or 358 or 359 or 360 or 361 or 362 or 363 or 364 or 365 or 366 or 367 or 368 or 369 or 370 or 371 or 372 or 373 or 374 or 375 or 376 or 377 or 378 or 379 or 380 or 381 or 382 or 383 or 384 or 385 or 386 or 387 or 388 or 389 or 390 or 391 or 392 or 393 or 394 or 395 or 396 or 397 or 398 or 399 or 400 or 401 or 402 or 403 or 404 or 405 or 406 or 407 or 408 or 409 or 410 or 411 or 412 or 413 or 414 or 415 or 416 or 417 or 418 or 419 or 420 or 421 or 422 or 423 or 424 or 425 or 426 or 427 or 428 or 429 or 430 or 431 or 432 or 433 or 434 or 435 or 436 or 437 or 438 or 439 or 440 or 441 or 442 or 443 or 444 or 445 or 446 or 447 or 448 or 449 or 450 or 451 or 452 or 453 or 454 or 455 or 456 or 457 or 458 or 459 or 460 or 461 or 462 or 463 or 464 or 465 or 466 or 467 or 468 or 469 or 470 or 471 or 472 or 473 or 474 or 475 or 476 or 477 or 478 or 479 or 480 or 481 or 482 or 483 or 484 or 485 or 486 or 487 or 488 or 489 or 490 or 491 or 492 or 493 or 494 or 495 or 496 or 497 or 498 or 499 or 500 or 501 or 502 or 503 or 504 or 505 or 506 or 507 or 508 or 509 or 510 or 511 or 512 or 513 or 514 or 515 or 516 or 517 or 518 or 519 or 520 or 521 or 522 or 523 or 524 or 525 or 526 or 527 or 528 or 529 or 530 or 531 or 532 or 533 or 534 or 535 or 536 or 537 or 538 or 539 or 540 or 541 or 542 or 543 or 544 or 545 or 546 or 547 or 548 or 549 or 550 or 551 or 552 or 553 or 554 or 555 or 556 or 557 or 558 or 559 or 560 or 561 or 562 or 563 or 564 or 565 or 566 or 567 or 568 or 569 or 570 or 571 or 572 or 573 or 574 or 575 or 576 or 577 or 578 or 579 or 580 or 581 or 582 or 583 or 584 or 585 or 586 or 587 or 588 or 589 or 590 or 591 or 592 or 593 or 594 or 595 or 596 or 597 or 598 or 599 or 600 or 601 or 602 or 603 or 604 or 605 or 606 or 607 or 608 or 609 or 610 or 611 or 612 or 613 or 614 or 615 or 616 or 617 or 618 or 619 or 620 or 621 or 622 or 623 or 624 or 625 or 626 or 627 or 628 or 629 or 630 or 631 or 632 or 633 or 634 or 635 or 636 or 637 or 638 or 639 or 640 or 641 or 642 or 643 or 644 or 645 or 646 or 647 or 648 or 649 or 650 or 651 or 652 or 653 or 654 or 655 or 656 or 657 or 658 or 659 or 660 or 661 or 662 or 663 or 664 or 665 or 666 or 667 or 668 or 669 or 670 or 671 or 672 or 673 or 674 or 675 or 676 or 677 or 678 or 679 or 680 or 681 or 682 or 683 or 684 or 685 or 686 or 687 or 688 or 689 or 690 or 691 or 692 or 693 or 694 or 695 or 696 or 697 or 698 or 699 or 700 or 701 or 702 or 703 or 704 or 705 or 706 or 707 or 708 or 709 or 710 or 711 or 712 or 713 or 714 or 715 or 716 or 717 or 718 or 719 or 720 or 721 or 722 or 723 or 724 or 725 or 726 or 727 or 728 or 729 or 730 or 731 or 732 or 733 or 734 or 735 or 736 or 737 or 738 or 739 or 740 or 741 or 742 or 743 or 744 or 745 or 746 or 747 or 748 or 749 or 750 or 751 or 752 or 753 or 754 or 755 or 756 or 757 or 758 or 759 or 760 or 761 or 762 or 763 or 764 or 765 or 766 or 767 or 768 or 769 or 770 or 771 or 772 or 773 or 774 or 775 or 776 or 777 or 778 or 779 or 780 or 781 or 782 or 783 or 784 or 785 or 786 or 787 or 788 or 789 or 790 or 791 or 792 or 793 or 794 or 795 or 796 or 797 or 798 or 799 or 800 or 801 or 802 or 803 or 804 or 805 or 806 or 807 or 808 or 809 or 810 or 811 or 812 or 813 or 814 or 815 or 816 or 817 or 818 or 819 or 820 or 821 or 822 or 823 or 824 or 825 or 826 or 827 or 828 or 829 or 830 or 831 or 832 or 833 or 834 or 835 or 836 or 837 or 838 or 839 or 840 or 841 or 842 or 843 or 844 or 845 or 846 or 847 or 848 or 849 or 850 or 851 or 852 or 853 or 854 or 855 or 856 or 857 or 858 or 859 or 860 or 861 or 862 or 863 or 864 or 865 or 866 or 867 or 868 or 869 or 870 or 871 or 872 or 873 or 874 or 875 or 876 or 877 or 878 or 879 or 880 or 881 or 882 or 883 or 884 or 885 or 886 or 887 or 888 or 889 or 890 or 891 or 892 or 893 or 894 or 895 or 896 or 897 or 898 or 899 or 900 or 901 or 902 or 903 or 904 or 905 or 906 or 907 or 908 or 909 or 910 or 911 or 912 or 913 or 914 or 915 or 916 or 917 or 918 or 919 or 920 or 921 or 922 or 923 or 924 or 925 or 926 or 927 or 928 or 929 or 930 or 931 or 932 or 933 or 934 or 935 or 936 or 937 or 938 or 939 or 940 or 941 or 942 or 943 or 944 or 945 or 946 or 947 or 948 or 949 or 950 or 951 or 952 or 953 or 954 or 955 or 956 or 957 or 958 or 959 or 960 or 961 or 962 or 963 or 964 or 965 or 966 or 967 or 968 or 969 or 970 or 971 or 972 or 973 or 974 or 975 or 976 or 977 or 978 or 979 or 980 or 981 or 982 or 983 or 984 or 985 or 986 or 987 or 988 or 989 or 990 or 991 or 992 or 993 or 994 or 995 or 996 or 997 or 998 or 999 or 1000 or 1001 or 1002 or 1003 or 1004 or 1005 or 1006 or 1007 or 1008 or 1009 or 1010 or 1011 or 1012 or 1013 or 1014 or 1015 or 1016 or 1017 or 1018 or 1019 or 1020 or 1021 or 1022 or 1023 or 1024 or 1025 or 1026 or 1027 or 1028 or 1029 or 1030 or 1031 or 1032 or 1033 or 1034 or 1035 or 1036 or 1037 or 1038 or 1039 or 1040 or 1041 or 1042 or 1043 or 1044 or 1045 or 1046 or 1047 or 1048 or 1049 or 1050 or 1051 or 1052 or 1053 or 1054 or 1055 or 1056 or 1057 or 1058 or 1059 or 1060 or 1061 or 1062 or 1063 or 1064 or 1065 or 1066 or 1067 or 1068 or 1069 or 1070 or 1071 or 1072 or 1073 or 1074 or 1075 or 1076 or 1077 or 1078 or 1079 or 1080 or 1081 or 1082 or 1083 or 1084 or 1085 or 1086 or 1087 or 1088 or 1089 or 1090 or 1091 or 1092 or 1093 or 1094 or 1095 or 1096 or 1097 or 1098 or 1099 or 1100 or 1101 or 1102 or 1103 or 1104 or 1105 or 1106 or 1107 or 1108 or 1109 or 1110 or 1111 or 1112 or 1113 or 1114 or 1115 or 1116 or 1117 or 1118 or 1119 or 1120 or 1121 or 1122 or 1123 or 1124 or 1125 or 1126 or 1127 or 1128 or 1129 or 1130 or 1131 or 1132 or 1133 or 1134 or 1135 or 1136 or 1137 or 1138 or 1139 or 1140 or 1141 or 1142 or 1143 or 1144 or 1145 or 1146 or 1147 or 1148 or 1149 or 1150 or 1151 or 1152 or 1153 or 1154 or 1155 or 1156 or 1157 or 1158 or 1159 or 1160 or 1161 or 1162 or 1163 or 1164 or 1165 or 1166 or 1167 or 1168 or 1169 or 1170 or 1171 or 1172 or 1173 or 1174 or 1175 or 1176 or 1177 or 1178 or 1179 or 1180 or 1181 or 1182 or 1183 or 1184 or 1185 or 1186 or 1187 or 1188 or 1189 or 1190 or 1191 or 1192 or 1193 or 1194 or 1195 or 1196 or 1197 or 1198 or 1199 or 1200 or 1201 or 1202 or 1203 or 1204 or 1205 or 1206 or 1207 or 1208 or 1209 or 1210 or 1211 or 1212 or 1213 or 1214 or 1215 or 1216 or 1217 or 1218 or 1219 or 1220 or 1221 or 1222 or 1223 or 1224 or 1225 or 1226 or 1227 or 1228 or 1229 or 1230 or 1231 or 1232 or 1233 or 1234 or 1235 or 1236 or 1237 or 1238 or 1239 or 1240 or 1241 or 1242 or 1243 or 1244 or 1245 or 1246 or 1247 or 1248 or 1249 or 1250 or 1251 or 1252 or 1253 or 1254 or 1255 or 1256 or 1257 or 1258 or 1259 or 1260 or 1261 or 1262 or 1263 or 1264 or 1265 or 1266 or 1267 or 1268 or 1269 or 1270 or 1271 or 1272 or 1273 or 1274 or 1275 or 1276 or 1277 or 1278 or 1279 or 1280 or 1281 or 1282 or 1283 or 1284 or 1285 or 1286 or 1287 or 1288 or 1289 or 1290 or 1291 or 1292 or 1293 or 1294 or 1295 or 1296 or 1297 or 1298 or 1299 or 1300 or 1301 or 1302 or 1303 or 1304 or 1305 or 1306 or 1307 or 1308 or 1309 or 1310 or 1311 or 1312 or 1313 or 1314 or 1315 or 1316 or 1317 or 1318 or 1319 or 1320 or 1321 or 1322 or 1323 or 1324 or 1325 or 1326 or 1327 or 1328 or 1329 or 1330 or 1331 or 1332 or 1333 or 1334 or 1335 or 1336 or 1337 or 1338 or 1339 or 1340 or 1341 or 1342 or 1343 or 1344 or 1345 or 1346 or 1347 or 1348 or 1349 or 1350 or 1351 or 1352 or 1353 or 1354 or 1355 or 1356 or 1357 or 1358 or 1359 or 1360 or 1361 or 1362 or 1363 or 1364 or 1365 or 1366 or 1367 or 1368 or 1369 or 1370 or 1371 or 1372 or 1373 or 1374 or 1375 or 1376 or 1377 or 1378 or 1379 or 1380 or 1381 or 1382 or 1383 or 1384 or 1385 or 1386 or 1387 or 1388 or 1389 or 1390 or 1391 or 1392 or 1393 or 1394 or 1395 or 1396 or 1397 or 1398 or 1399 or 1400 or 1401 or 1402 or 1403 or 1404 or 1405 or 1406 or 1407 or 1408 or 1409 or 1410 or 1411 or 1412 or 1413 or 1414 or 1415 or 1416 or 1417 or 1418 or 1419 or 1420 or 1421 or 1422 or 1423 or 1424 or 1425 or 1426 or 1427 or 1428 or 1429 or 1430 or 1431 or 1432 or 1433 or 1434 or 1435 or 1436 or 1437 or 1438 or 1439 or 1440 or 1441 or 1442 or 1443 or 1444 or 1445 or 1446 or 1447 or 1448 or 1449 or 1450 or 1451 or 1452 or 1453 or 1454 or 1455 or 1456 or 1457 or 1458 or 1459 or 1460 or 1461 or 1462 or 1463 or 1464 or 1465 or 1466 or 1467 or 1468 or 1469 or 1470 or 1471 or 1472 or 1473 or 1474 or 1475 or 1476 or 1477 or 1478 or 1479 or 1480 or 1481 or 1482 or 1483 or 1484 or 1485 or 1486 or 1487 or 1488 or 1489 or 1490 or 1491 or 1492 or 1493 or 1494 or 1495 or 1496 or 1497 or 1498 or 1499 or 1500 or 1501 or 1502 or 1503 or 1504 or 1505 or 1506 or 1507 or 1508 or 1509 or 1510 or 1511 or 1512 or 1513 or 1514 or 1515 or 1516 or 1517 or 1518 or 1519 or 1520 or 1521 or 1522 or 1523 or 1524 or 1525 or 1526 or 1527 or 1528 or 1529 or 1530 or 1531 or 1532 or 1533 or 1534 or 1535 or 1536 or 1537 or 1538 or 1539 or 1540 or 1541 or 1542 or 1543 or 1544 or 1545 or 1546 or 1547 or 1548 or 1549 or 1550 or 1551 or 1552 or 1553 or 1554 or 1555 or 1556 or 1557 or 1558 or 1559 or 1560 or 1561 or 1562 or 1563 or 1564 or 1565 or 1566 or 1567 or 1568 or 1569 or 1570 or 1571 or 1572 or 1573 or 1574 or 1575 or 1576 or 1577 or 1578 or 1579 or 1580 or 1581 or 1582 or 1583 or 1584 or 1585 or 1586 or 1587 or 1588 or 1589 or 1590 or 1591 or 1592 or 1593 or 1594 or 1595 or 1596 or 1597 or 1598 or 1599 or 1600 or 1601 or 1602 or 1603 or 1604 or 1605 or 1606 or 1607 or 1608 or 1609 or 1610 or 1611 or 1612 or 1613 or 1614 or 1615 or 1616 or 1617 or 1618 or 1619 or 1620 or 1621 or 1622 or 1623 or 1624 or 1625 or 1626 or 1627 or 1628 or 1629 or 1630 or 1631 or 1632 or 1633 or 1634 or 1635 or 1636 or 1637 or 1638 or 1639 or 1640 or 1641 or 1642 or 1643 or 1644 or 1645 or 1646 or 1647 or 1648 or 1649 or 1650 or 1651 or 1652 or 1653 or 1654 or 1655 or 1656 or 1657 or 1658 or 1659 or 1660 or 1661 or 1662 or 1663 or 1664 or 1665 or 1666 or 1667 or 1668 or 1669 or 1670 or 1671 or 1672 or 1673 or 1674 or 1675 or 1676 or 1677 or 1678 or 1679 or 1680 or 1681 or 1682 or 1683 or 1684 or 1685 or 1686 or 1687 or 1688 or 1689 or 1690 or 1691 or 1692 or 1693 or 1694 or 1695 or 1696 or 1697 or 1698 or 1699 or 1700 or 1701 or 1702 or 1703 or 1704 or 1705 or 1706 or 1707 or 1708 or 1709 or 1710 or 1711 or 1712 or 1713 or 1714 or 1715 or 1716 or 1717 or 1718 or 1719 or 1720 or 1721 or 1722 or 1723 or 1724 or 1725 or 1726 or 1727 or 1728 or 1729 or 1730 or 1731 or 1732 or 1733 or 1734 or 1735 or 1736 or 1737 or 1738 or 1739 or 1740 or 1741 or 1742 or 1743 or 1744 or 1745 or 1746 or 1747 or 1748 or 1749 or 1750 or 1751 or 1752 or 1753 or 1754 or 1755 or 1756 or 1757 or 1758 or 1759 or 1760 or 1761 or 1762 or 1763 or 1764 or 1765 or 1766 or 1767 or 1768 or 1769 or 1770 or 1771 or 1772 or 1773 or 1774 or 1775 or 1776 or 1777 or 1778 or 1779 or 1780 or 1781 or 1782 or 1783 or 1784 or 1785 or 1786 or 1787 or 1788 or 1789 or 1790 or 1791 or 1792 or 1793 or 1794 or 1795 or 1796 or 1797 or 1798 or 1799 or 1800 or 1801 or 1802 or 1803 or 1804 or 1805 or 1806 or 1807 or 1808 or 1809 or 1810 or 1811 or 1812 or 1813 or 1814 or 1815 or 1816 or 1817 or 1818 or 1819 or 1820 or 1821 or 1822 or 1823 or 1824 or 1825 or 1826 or 1827 or 1828 or 1829 or 1830 or 1831 or 1832 or 1833 or 1834 or 1835 or 1836 or 1837 or 1838 or 1839 or 1840 or 1841 or 1842 or 1843 or 1844 or 1845 or 1846 or 1847 or 1848 or 1849 or 1850 or 1851 or 1852 or 1853 or 1854 or 1855 or 1856 or 1857 or 1858 or 1859 or 1860 or 1861 or 1862 or 1863 or 1864 or 1865 or 1866 or 1867 or 1868 or 1869 or 1870 or 1871 or 1872 or 1873 or 1874 or 1875 or 1876 or 1877 or 1878 or 1879 or 1880 or 1881 or 1882 or 1883 or 1884 or 1885 or 1886 or 1887 or 1888 or 1889 or 1890 or 1891 or 1892 or 1893 or 1894 or 1895 or 1896 or 1897 or 1898 or 1899 or 1900 or 1901 or 1902 or 1903 or 1904 or 1905 or 1906 or 1907 or 1908 or 1909 or 1910 or 1911 or 1912 or 1913 or 1914 or 1915 or 1916 or 1917 or 1918 or 1919 or 1920 or 1921 or 1922 or 1923 or 1924 or 1925 or 1926 or 1927 or 1928 or 1929 or 1930 or 1931 or 1932 or 1933 or 1934 or 1935 or 1936 or 1937 or 1938 or 1939 or 1940 or 1941 or 1942 or 1943 or 1944 or 1945 or 1946 or 1947 or 1948 or 1949 or 1950 or 1951 or 1952 or 1953 or 1954 or 1955 or 1956 or 1957 or 1958 or 1959 or 1960 or 1961 or 1962 or 1963 or 1964 or 1965 or 1966 or 1967 or 1968 or 1969 or 1970 or

L22207 930420 001 MBS 3300
 Ute Tribal 2-2207
 Plug & Abandon
 AFE# L22208-931 \$38500

MIRU Welltech rig #562. ND wellhead. NU BOP. Release 5" R-3 packer. POOH and lay down 10 jts tubing. POOH and stand back 244 jts, 1-6' sub, F cavity(with pump), and 5" R-3 packer. RIH w/6" wax knife flushing casing. POOH w/tubing. RIH w/7" casing scraper. SWFN.

WELLTECH #562	1700
JONES	600
H&H	600
MBS	400
DC=\$3300	CC=\$3300

L22207 930421 002 CEE 3400
 UTE TRIBAL 2-2207
 PLUG AND ABANDON
 AFE#L22207-931 \$38,500

TIH w/7" csg scraper on 246 jts tbg to 8,100'. Flush paraffin into formation w/300 BFW. POOH w/tbg and csg scraper. PU Baker 7". 29#, CIBP and TIH on 246 jts tbg and set plug @8,102' (KB). Pump 160 BFW and run out of water. SWFN.

WELLTECH #562	1600
BOPE	200
BAKER SERV TOOLS	1200
CEE	400
DC=\$3,400	CC=\$6,700

L22207 930422 003 CEE 2800
 UTE TRIBAL 2-2207
 PLUG AND ABANDON
 AFE#L22207-931 \$38,500

Fill csg w/5 BFW and test csg and CIBP to 1,000 psi for 15 min. TOOH w/246 jts tbg and setting tool. PU 7", 29# csg scraper and TIH on 246 jts tbg circ out paraffin to rig flat tank. TOOH w/246 jts tbg and csg scraper. TIH openended w/246 jts tbg. RU hotoilier and circ csg w/400 BFW @1.5 BPM and 250 degrees. SWFN.

WELLTECH #562	1600
BOPE	200
HOILER	600
CEE	400
DC=\$2,800	CC=\$9,500

L22207 930423 004 CEE 7000
 UTE TRIBAL 2-2207
 PLUG AND ABANDON
 AFE#L22207-931 \$38,500

NIRU Dowell Schlumberger. Test csg and CIBP to 1,000 psi for 15 min. Spot a 50 sack (10 bbls) Class G cement plug from 8,102' to 7,804'. POOH w/6' tbg sub and 9 jts tbg. Reverse circ csg clean. Circ csg w/220 bbls 9.0 ppg, 40 vis mud from 7,804' to 1,974'. POOH LD 187 jts tbg. POOH SB 50 jts tbg. RU Oil Well Perforators and perforate 4 squeeze holes @1,974' (DIL-GR). RD OWP. PU Baker 7", 26# cement retainer and RIH on 50 jts tbg, 1-6', 1-8' and 1-10' tbg sub. SWIFN.

WELLTECH #562	1400
BOPE	200
DOWELL SCHLUMBERGER	3000
OWP	1200
DALBO TRKG	800
CEE	400
DC=\$7,000	CC=\$16,500

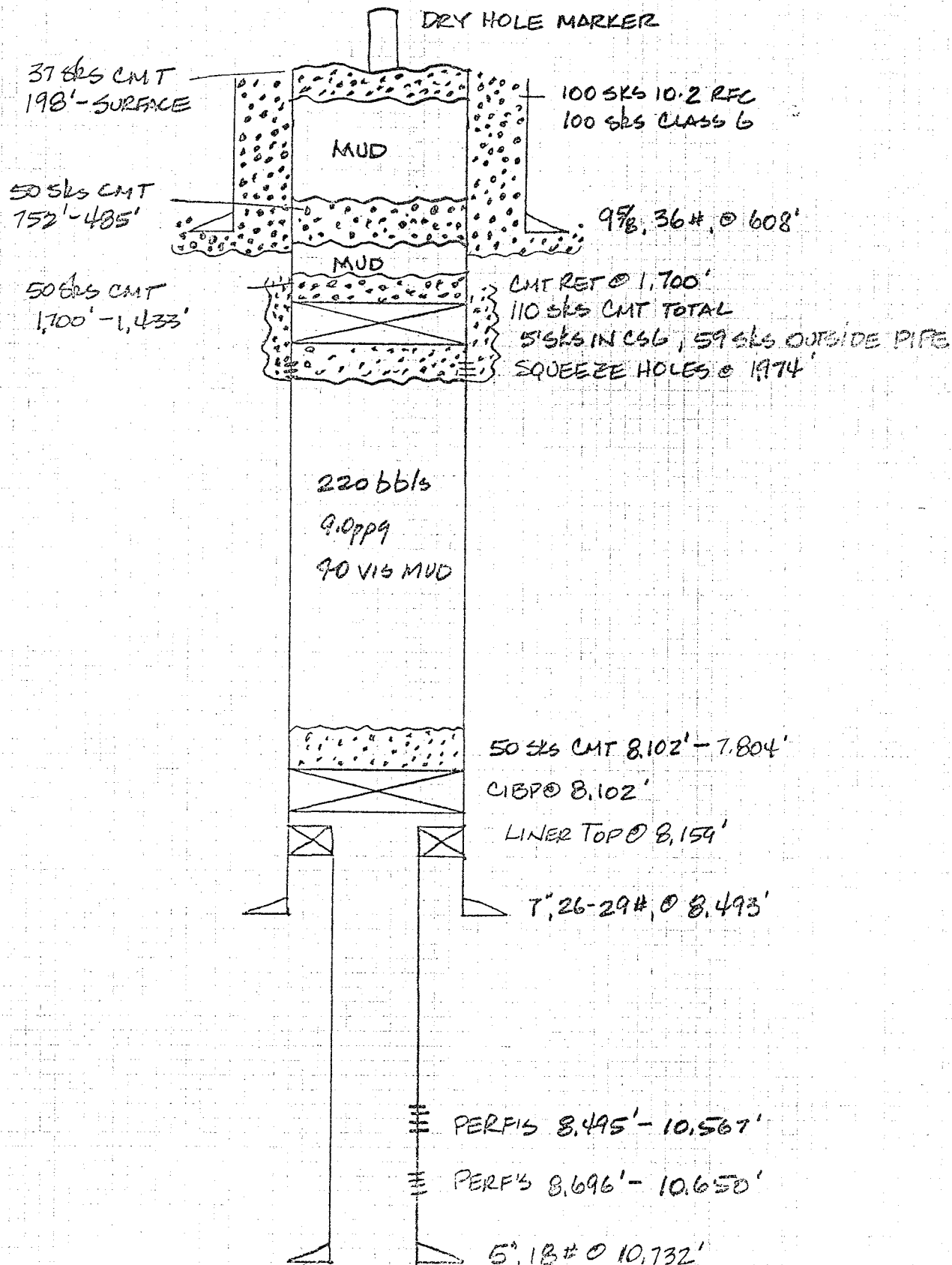
L22207 930424 005 CEE 7000
 UTE TRIBAL 2-2207
 PLUG AND ABANDON
 AFENL22207-931 \$38,500 16500

Set cement retainer @1,700'. Test retainer and tbg to 1,000 psi for 15 min. Pump 59 sacks Class G cement into perforations and left 51 sacks cement in csg under retainer. Had lift pressure and blow on surface csg throughout pumping. Sting out of retainer. Reverse out cement. Spot a balanced 50 sack Class G cement plug from 1,700' to 1,433'. LD tbg subs and 8 jts tbg. Reverse tbg clean. Displace csg w/9.0 ppg, 40 vis mud from 1,415' to 752'. POOH LD 20 jts tbg. Pump 100 sacks 10-2 RFC cement down 7" X 9 5/8" csg annulus. Spot a balanced 50 sack Class G cement plug from 752' to 485'. POOH LD 9 jts tbg. Reverse csg and tbg clean from 458' to surface w/9.0 ppg, 40 vis mud. POOH LD 14 jts tbg. LD Baker setting tool. ND BOPE. Cutoff wellhead. RIH w/6 jts tbg to 198'. Fill 7" csg w/37 (7.5 bbls) sacks class G cement and spill over 100 sacks (20 bbls) Class G cement into 7" X 9 5/8" csg annulus. Both strings standing full. POOH LD 6 jts tbg. Weld on dry hole marker. Fill to top w/cement. Dry hole marker and both strings of csg standing full. Close top of dry hole marker. RDMOSU. All plugs and cement witnessed by Mr. Jerry Barnes of the BLM.

WELLTECH #562	1300
BOPE	200
DOWELL SCHLUMBER	4900
BAKER SERV TOOLS	1400
DALBO TRKG	1000
UNIBAR MUD	1200
SHINER WELDING	400
CEE	400
DC=\$10,200	CC=\$27,300

SM-TH 2-22-C7

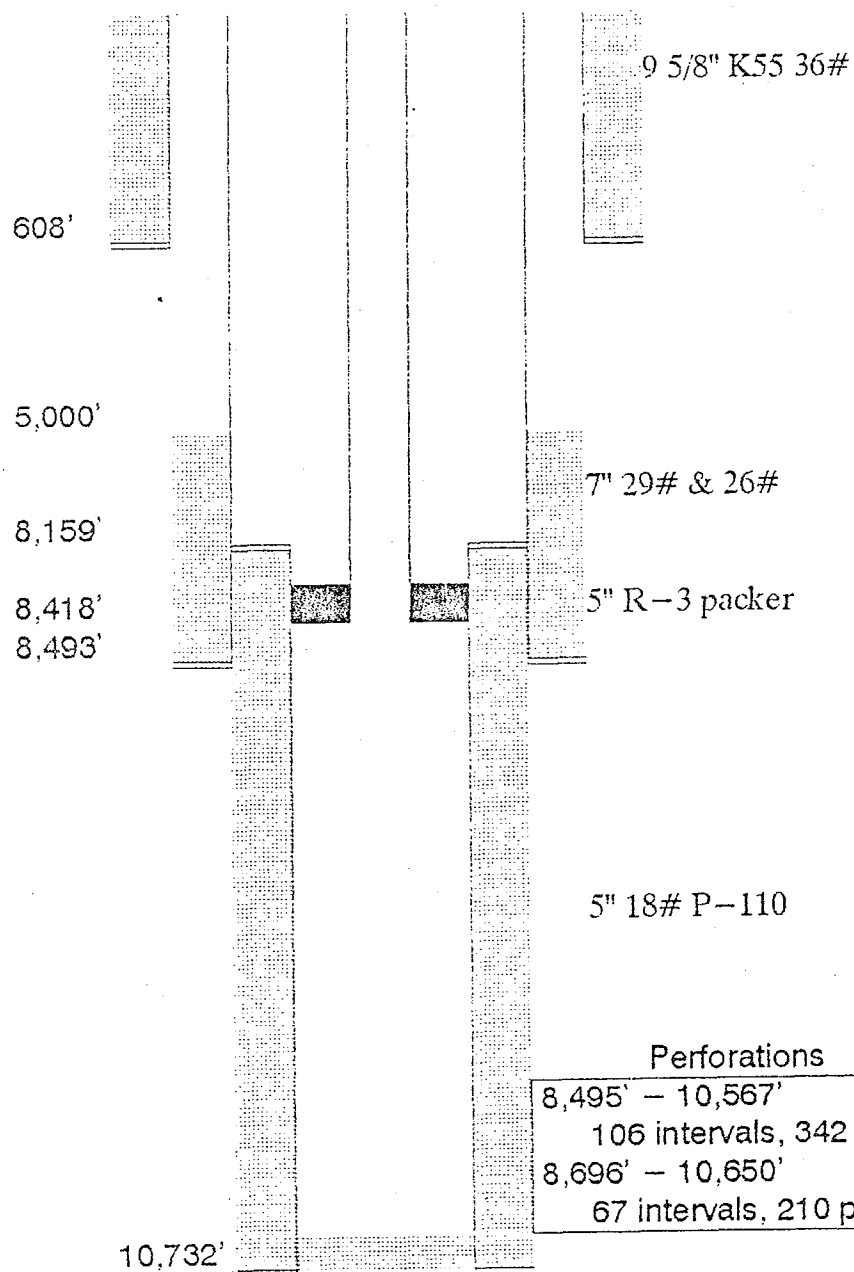
PLUG AND ABANDON



Prepared by: CARROLL ESTES

Witnessed by: JERRY BOWLES

LINMAR PETROLEUM COMPANY
SMITH TRIBAL 2-22C7
JANUARY 13, 1993
CURRENT WELLBORE DIAGRAM



UNIBAR ENERGY SERVICES, INC.

a member of the Anchor Group

2901 Wilcrest Drive • Suite 250

Houston, Texas 77042-6010

Tel: (713) 789-1422 • Fax: (713) 789-1704

DELIVERY TICKET #

000000

DATE 4-30-97

ONE-TIME BILLING

☐ CASH SALE

☐ VENDOR RECEIPT

☒ CHARGE SALE

☐ TRANSFER IN

WHSE # _____

☐ CUSTOMER RETURN

☐ TRANSFER OUT

PO.#

Customer/Vendor: Marathon Petroleum Company		Customer No.: 10000000000000000000
Address: P.O. BOX 1007		Ordered by: C. E. ELLISON
City, State: Hesperia, Utah 84006		Bill of Lading No.: NONE
Well Name and Number: UOE 02-2207	County/Parish: Duchesne	State: UTAH
Contractor and Rig Number:		Spud Job No.:
Shipped Via: TRAILER	Vehicle No.:	Trailer No.:
Freight Billed To: Marathon		Freight Rate:

HAZARDOUS MATERIALS DESCRIPTION

PROD. CODE	QTY.	UNIT SIZE	PRODUCT DESCRIPTION	UNIT PRICE	AMOUNT
00165		50#	CAUSTIC SODA, DRY BEAD—CORROSIVE, UN1823,RQ		
00160		50#	CAUSTIC POTASH, DRY FLAKE—CORROSIVE, UN1813,RQ		

PRODUCT DESCRIPTION

PROD. CODE	QTY.	UNIT SIZE	PRODUCT DESCRIPTION	UNIT PRICE	AMOUNT	PROD. CODE	QTY.	UNIT SIZE	PRODUCT DESCRIPTION	UNIT PRICE	AMOUNT
00101		TON	UNIBAR (Bulk)			00755		50#	LIME		
00100		100#	UNIBAR (Sack)			01210		50#	SALT GEL		
01495		100#	UNI—GEL			02070		50#	STARCH (White)		
01500		100#	UNI—PREMIUM GEL			01265		100#	SODA ASH		
01775		50#	UNI—SPERSE			01215		100#	SAPP		
01520		50#	UNI—LIG			00115		50#	SODIUM BICARB		
01705		50#	UNI—PAC (Reg.)			00170		40#	CEDAR FIBER		
01700		50#	UNI—PAC S.L.			00895		40#	MULTI-SEAL		
0000	3.00	2000	0.00 Liquid Mtl	4.00	1200.00						
			- COT								
01500	2.75	2000	Uni-Gel Extra		60						
			(To sales visit.)								
								EA.	PALLETS		
								EA.	SHRINK WRAP		

SEE REVERSE SIDE FOR TERMS AND CONDITIONS

ISSUED BY

UNIBAR ENERGY SERVICES, INC.

RECEIVED BY

(CUSTOMER)

This is to certify that the above named materials are properly classified, described, packaged, marked and labeled and are in good condition.

DRIVER

SUB-TOTAL		100.00
TAXES		0.00
DELIVERY		0.00
TOTAL		100.00

DSI SERVICE ORDER RECEIPT AND INVOICE NO.
15-03-85

DSI SERVICE LOCATION NAME AND NUMBER
Jurnal, Utah 15-02

CUSTOMER NUMBER

CUSTOMER P.O. NUMBER

TYPE SERVICE CODE

BUSINESS CODES

CUSTOMER'S NAME
Linnar

ADDRESS

CITY, STATE AND ZIP CODE

WORKOVER NEW WELL OTHER
☐ W ☐ N ☐

API OR IC NUMBER

ARRIVE LOCATION
MO. DAY YR. TIME
4 22 93 0700

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS or DSI INDUSTRIAL SERVICE CONTRACT NO. _____ in accordance with the terms and conditions as printed on the reverse side of this form.

Set a 50 Sk Aug 6 3102' the 2 1/2"
Tubing, Pump 180sk 10-2 RFL Down
Swatch Coring

SERVICE ORDER RECEIPT
I certify that the materials and services listed were authorized and received and all services performed in a workmanlike manner and that I have the authority to accept and execute this document.

JOB COMPLETION
MO. DAY YR. TIME
4 22 93 1300

STATE
Utah

CODE

COUNTY / PARISH
Duchesne

CODE

CITY

WELL NAME AND NUMBER / JOB SITE
Ute T-204 2-22-57

LOCATION AND POOL / PLANT ADDRESS
Sec 22 T25 R7W

SIGNED BY
* W. J. ...

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
102872-075	Pump Charge	ea	1	276.00	276.00
24697-000	Oil	ea	1	140.00	140.00
0-9200-002	Mileage 1 Unit	mi	80	2.65	212.00
009102-000	Delivery Charge 7.9 7mi 80mi	Total	632	.88	556.16
049100-000	Service Charge	CT	172	1.25	215.00
040009-000	0-907 G. Unwind	CT	55	9.12	501.60
041002-050	0-60 P/H	lb	25	17.02	425.50
102146-002	2-204 R 10-0 RFL	sk	100	13.26	1326.00
267005-100	3-1 Cable	lb	188	.36	68.08
				SUB TOTAL	3876.00

REMARKS:
After discount 4 3876.00

LICENSE/REIMBURSEMENT FEE

LICENSE/REIMBURSEMENT FEE

STATE
COUNTY
CITY

% TAX ON \$
% TAX ON \$
% TAX ON \$

SIGNATURE OF DSI REPRESENTATIVE

TOTAL \$

CEMENTING SERVICE REPORT



TREATMENT NUMBER

15-05 85

DATE

4-22-92

DS-495 PRINTED IN U.S.A.

WELL SCHLUMBERGER INCORPORATED

AGE

DS

DISTRICT

WELL NAME AND NO.

We Tribol 2-22-CN

LOCATION (LEGAL)

Sec 22 T35 R7W

RIG NAME:

Well Tech

FIELD-POOL

Koch Field

FORMATION

COUNTY/PARISH

Duchesne

STATE

Utah

API. NO.

-

NAME

L. J. J. J. J.

AND

ADDRESS

ZIP CODE

SPECIAL INSTRUCTIONS

Set a 50 SKS + D-60 @ 8102'
U.g 2 1/8 Tub.

WELL DATA:

BOTTOM:

BIT SIZE

CSG/Liner Size

7

TOTAL DEPTH

WEIGHT

29

☐ ROT ☐ CABLE

FOOTAGE

8200+

MUD TYPE

GRADE

☐ BHST

THREAD

MUD DENSITY

LESS FOOTAGE

SHOE JOINT(S)

MUD VISC.

Disp. Capacity

.037

NOTE: Include Footage From Ground Level To Head In Disp. Capacity

Float

TYPE

DEPTH

Shoe

TYPE

DEPTH

Tool

TYPE

DEPTH

Shoe

TYPE

DEPTH

Head & Plugs

☒ TBG☐ D.P.

SQUEEZE JOB

☐ Double

SIZE

2 1/8

☐ Single

WEIGHT

6.5

☐ Swage

GRADE

N-80

☐ Knockoff

THREAD

3

TOP ☐ OR ☐ CW☐ NEW ☒ USEDBOT ☐ OR ☐ CW

DEPTH

8102'

TOOL

TYPE

DEPTH

TAIL PIPE: SIZE

DEPTH

TUBING VOLUME

CASING VOL. BELOW TOOL

TOTAL

ANNUAL VOLUME

.0291

IS CASING/TUBING SECURED?

YES

☐ NO

LIFT PRESSURE

N/A

PSI

CASING WEIGHT = SURFACE AREA

(3.14 x .75)

PRESSURE LIMIT

2500

PSI

BUMP PLUG TO

N/A

PSI

ROTATE

RPM

RECIPROCAT

FT

No. of Centralizers

TIME

PRESSURE

VOLUME PUMPED BBL

JOB SCHEDULED FOR

ARRIVE ON LOCATION

LEFT LOCATION

0001 to 2400

TBG OR D.P.

CASING

INCREMENT

CUM

INJECT RATE

FLUID TYPE

FLUID DENSITY

SERVICE LOG DETAIL

0801

1500 PSI

0804

1010

0820

1010

0835

1350

0843

920

0852

100

0907

0

0923

1300

0945

0

1016

1820

1105

1020

1108

0

1115

1140

REMARKS

H2O Good.

SYSTEM CODE

NO. OF SACKS

YIELD CU. FT/SK

COMPOSITION OF CEMENTING SYSTEMS

SLURRY PREP

1.

50

1.15

G-2 + 5% D-60 (In mix H2O)

2.

3.

4.

5.

6.

BREAKDOWN FLUID TYPE

VOLUME

DENSITY

PRESSURE

1850 MAX.

MIN.

☐ HESITATION SD.☐ RUNNING SD.

CIRCULATION LOST

☐ YES ☒ NO

Cement Circulated In Job

BREAKDOWN

PSI

FINAL

PSI

DISPLACEMENT VOL.

BBS

TYPE

☐ OIL☐ GAS

WATERBASE

EMULSION

Washed Thru Pump

☐ YES ☒ NO

TO

FT.

MEASURED DISPLACEMENT

☐ A. FINE

TYPE

☐ OIL☐ GAS

WATERBASE

EMULSION

PERFORATIONS

CUSTOMER REPRESENTATIVE

DS

SUPERVISOR

DOWELL SCHLUMBERGER INCORPORATED

P.O. BOX 4378 HOUSTON, TEXAS 77210

D.S.I. REPRESENTATIVE

OILFIELD SERVICES ☐
INDUSTRIAL SERVICES ☐

DSI SERVICE ORDER
RECEIPT AND INVOICE NO.

1503-8531

DSI SERVICE LOCATION NAME AND NUMBER

Journal Utah 150

CUSTOMER NUMBER

CUSTOMER P.O. NUMBER

TYPE SERVICE CODE

BUSINESS CODES

CUSTOMER'S
NAME

Linnac

ADDRESS

CITY, STATE AND
ZIP CODE

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS or DSI INDUSTRIAL SERVICE CONTRACT NO. _____ in accordance with the terms and conditions as printed on the reverse side of this form.

WORKOVER
NEW WELL
OTHER

☐ W
☐ N
☐

API OR IC NUMBER

SEE OTHER SIDE FOR TERMS & CONDITIONS

ARRIVE
LOCATION

MO. DAY YR. TIME
4 23 93 0100

SERVICE ORDER RECEIPT

I certify that the materials and services listed were authorized and received and all services performed in a workmanlike manner and that I have the authority to accept and execute this document.

JOB
COMPLETION

MO. DAY YR. TIME
4 23 93 1400

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

* [Signature]

STATE

CODE

COUNTY / PARISH

CODE

CITY

Utah Duchesne

WELL NAME AND NUMBER / JOB SITE

14 1/2 Tribul 2-22-07

LOCATION AND POOL / PLANT ADDRESS

Sa 22 T 3 R 7 W

SHIPPED VIA

Dowell

ITEM/PRICE REF. NO.

MATERIAL, EQUIPMENT AND SERVICES USED

UNIT

QUANTITY

UNIT PRICE

\$ AMOUNT

102892-020	Pump Charge	ea	1	1630.00	1630.00
259200-002	Mileage	mi	80	2.65	212.00
259647-000	BACN	ea	1	190.00	190.00
049102-000	Delivery Charge 14 Ton 80	Truck	1128	1.83	2064.24
049100-000	Service Charge	CFI	300	1.20	360.00
040007-000	1907 G Cement	CFI	300	7.12	2136.00
049102-000	Returned 100 lbs Mileage	mi	376	2.05	770.80

SUB TOTAL

Field Est # 6209.50 After discount # 4,036.19

LICENSE/REIMBURSEMENT FEE

LICENSE/REIMBURSEMENT FEE

REMARKS:

Pump Charge

Thank you very much

STATE

% TAX ON \$

COUNTY

% TAX ON \$

CITY

% TAX ON \$

SIGNATURE OF DSI REPRESENTATIVE

TOTAL

CEMENTING SERVICE REPORT

DS-495, PRINTED IN U.S.A.

WELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER

15-07-8531

DATE

4-23-93

AGE

DS

DISTRICT

Utah

WELL NAME AND NO.

114 Tribal 2-22-07

LOCATION (LEGAL)

Sec 22 T3S R7W

RIG NAME:

Well Tech

FIELD-POOL

Koch Field

FORMATION

COUNTY/PARISH

Duchesne

STATE

Utah

API. NO.

NAME Linner

AND

ADDRESS

SPECIAL INSTRUCTIONS

Pump 100 SK G Via 2 1/2 Tub
 Three Retainer @ 1752' Pump 50 SK G
 on Top Retainer Pump 100 SKs 10-2 RFL
 Dump 13 1/2 Pump 50 SKs G @ 650'

IS CASING/TUBING SECURED?

YES

NO

LIFT PRESSURE

PSI

CASING WEIGHT - SURFACE AREA

(3.14 x R²)

PRESSURE LIMIT

2500

PSI

BUMP PLUG TO

PSI

ROTATE

RPM

RECIPROCATATE

FT

No. of Centralizers

Head & Plugs

Double

Single

Swage

Knockoff

TOP OR OW

BOT OR OW

TGB

SIZE

WEIGHT

GRADE

THREAD

NEW

USED

DEPTH

D.P.

SIZE

WEIGHT

GRADE

THREAD

NEW

USED

DEPTH

SQUEEZE JOB

TYPE

DEPTH

TYPE

DEPTH

TYPE

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DEPTH

REMARKS H₂O is Good

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS	SUPERVISOR	DATE
1.	100	1.15	G. Cont.	27	4-23-93
2.	50	1.15	G. "	10	4-23-93
3.	100	1.61	10-2 RFL	27	4-23-93
4.	50	1.15	G. Cont.	10	4-23-93
5.	125	1.15	G. Cont.	27	4-23-93
6.					

BREAKDOWN FLUID TYPE	VOLUME	DENSITY	PRESSURE	W.C.	W.C.
<input type="checkbox"/> HESITATION SQ.	<input type="checkbox"/> RUNNING SQ.	<input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/> YES <input type="checkbox"/> NO
BREAKDOWN	PSI	PSI	DISPLACEMENT VOL.	TYPE OF WELL	<input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> STORAGE <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER
Washed This Part	<input type="checkbox"/> YES <input type="checkbox"/> NO	TO	FT.	MEASURED DISPLACEMENT	AIRLINE
PERFORATIONS	TO	TO	CUSTOMER REPRESENTATIVE	DS	SUPERVISOR
TO	TO	TO			

CEMENTING SERVICE REPORT



TREATMENT NUMBER

8531

DATE

9-28-93

PAGE

DS

DISTRICT

DS-495* PRINTED IN U.S.A.

OWELL SCHLUMBERGER INCORPORATED

WELL NAME AND NO.

Wb Tribal 2-22-C'D

LOCATION (LEGAL)

RIG NAME:

FIELD-POOL

FORMATION:

WELL DATA:

BOTTOM

TOP

COUNTY/PARISH

STATE

API. NO.

BIT SIZE

CSG/Liner Size

TOTAL DEPTH

WEIGHT

☐ ROT ☐ CABLE

FOOTAGE

MUD TYPE

GRADE

☐ BHST

THREAD

MUD DENSITY

LESS FOOTAGE

SHOE JOINT(S)

MUD VISC.

Disp. Capacity

NOTE: Include Footage From Ground Level To Head In Disp. Capacity

NAME

AND

ADDRESS

ZIP CODE

SPECIAL INSTRUCTIONS

Float

TYPE

DEPTH

Shoe

TYPE

DEPTH

Type

TYPE

DEPTH

Type

TYPE

DEPTH

Head & Plugs

☐ TBG☐ D.P.

SCREWE JOB

☐ Double

SIZE

TOOL

TYPE

☐ Single☐ WEIGHT

DEPTH

☐ Swage☐ GRADE

TAIL PIPE: SIZE

DEPTH

☐ Knockoff☐ THREAD

TUBING VOLUME

BBL

IS CASING/TUBING SECURED?

☐ YES☐ NO

LIFT PRESSURE

PSI

CASING WEIGHT - SURFACE AREA

(3.14 x R²)TOP ☐ R ☐ CW☐ NEW ☐ USED

CASING VOL. BELOW TOOL

BBL

PRESSURE LIMIT

PSI

BUMP PLUG TO

PSI

BOT ☐ R ☐ CW

DEPTH

TOTAL

BBL

ROTATE

RPM

RECIPROCATE

FT

No. of Centralizers

ANNUAL VOLUME

BBL

TIME

PRESSURE

VOLUME PUMPED BBL

JOB SCHEDULED FOR

ARRIVE ON LOCATION

LEFT LOCATION

DATE:

0001 to 2400

TBG OR D.P.

CASING

INCREMENT

CUM

INJECT RATE

FLUID TYPE

FLUID DENSITY

SERVICE LOG DETAIL

PRE-JOB SAFETY MEETING

0939

40

28

0

2.5

Cmt

14-2

St. Cat Slurry W. 13 3/4 Surfactant

0955

60

1

28

2.5

H2O

8.3

Pump 1 BBL H2O

0955

-

-

-

-

-

-

Shutdown

1024

50

10

0

2

Cat

15.8

St Cat Slurry

1024

110

3

10

2

H2O

8.3

St Flush

1030

-

-

-

13

-

-

Shutdown

1044

40

20

0

4

Mud

9.1

St Reverse Cir. W/ mud

1049

-

-

20

-

-

-

Shut down Nipple down well head

1254

50

25

0

1

Cat

15.8

St Cat Slurry

1320

-

-

25

-

-

-

Shutdown No go to 11

Dowell Complete

REMARKS

SYSTEM CODE

NO. OF SACKS

YIELD CU. FT/SK

COMPOSITION OF CEMENTING SYSTEMS

SLURRY

BBL

1.

2.

3.

4.

5.

6.

BREAKDOWN FLUID TYPE

VOLUME

DENSITY

PRESSURE

MAX.

PSI

☐ RESISTION SG.☐ RUNNING SG.

CIRCULATION LOST

☐ YES ☐ NOCement Circulated To Surf. ☐ YES ☐ NO

BREAKDOWN

PSI

FINAL

PSI

DISPLACEMENT VOL.

BBL

TYPE

☐ OIL☐ GAS

DISPLACEMENT

BBL

WELL

DISPLACEMENT

BBL

Washed This Pump ☐ YES ☐ NO

TO

MEASURED DISPLACEMENT

DISPLACEMENT

WELL

PERFORATIONS

CUSTOMER REPRESENTATIVE

DS

SUPERVISOR

TO

TO

TO

TO

BAKER SERVICE TOOLS
A Baker Hughes company

P.O. BOX 40129, HOUSTON, TEXAS 77249

SALES & SERVICE INVOICE

FORM 1587-20-00 (REV. 7/87)

S.S.I. NO.

REMIT TO: BAKER SERVICE TOOLS P.O. BOX 200415 HOUSTON, TEXAS 77216

TERMS: NET 30 DAYS FROM DATE OF INVOICE

DATE ISSUED: 04-27-88 SHIPPED FROM: (DISTRICT) Various, UTLS

S
O
L
D
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O

S
H
I
P
T
O

COUNTY

STATE

WELL NO.

FIELD

LEASE

PURCHASE ORDER NUMBER: REQUISITION NUMBER: JOB CODE: 22 STATE TO: 47 COUNTY TO: TERRITORY: BW24 CUSTOMER CODE: LE11 PROJECT CODE: B-5 SHIP VIA: Baker DATE SHIPPED: 04-27-88

ITEM	QUANTITY	COMMODITY NO.	DESCRIPTION	PRODUCT NO. F/PARTS	TAX CODE	REV. CODE	UNIT CONTROL CODE	DISC.	NET AMOUNT
01	01	401-22-3510	Sch. 1 300' Model M-1 Mech. Bldg. Bldg.			11	1004	00	25.60
02	100	401-22-3511	Heavy Gauge Pipe Fitting			WF	100		1.00
03	11	401-22-3512	Sch. 40 300' Model M-1 Mech. Bldg. Bldg.			11	1004	00	1.00
04	100	401-22-3513	Heavy Gauge Pipe Fitting			WF	100		1.00
<div style="position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%) rotate(-45deg); font-size: 2em; opacity: 0.5;"> DO NOT PAY FROM THIS COPY YOU WILL BE INVOICED </div>									
5									
TAX Δ									

SIGNED FOR BAKER SERVICE TOOLS

REPRESENTATIVE

I certify that the above materials or services have been received on the terms and conditions set forth on the reverse side hereof, which the undersigned has read and understood, that the basis for charges is correctly stated and that I am authorized to sign this memorandum as agent of owner or contractor.

AGENT OF OWNER OR CONTRACTOR: (NAME IN FULL)

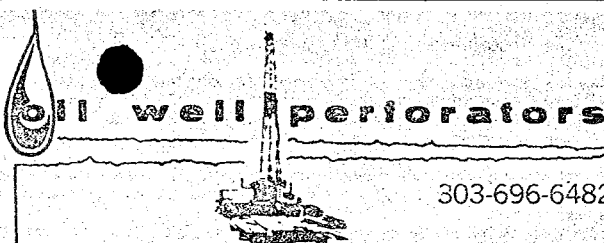
CHECKED BY: CODED BY:

TOTAL Δ 2605.60

CHARGES ARE SUBJECT TO CORRECTION BY OUR INVOICING DEPARTMENT IN ACCORDANCE WITH LATEST PRICE SCHEDULES AND THE ADDITION OF APPLICABLE STATE AND LOCAL SALES/USE TAX IF NOT LISTED ABOVE.

INVOICE COPY

Denver
Denver
Denver
Customer
Station



REMIT: P.O. BOX 24047
DENVER, CO 80224
TERMS: Net — 30 Days

OPERATOR:				PERFORATING INTERVALS										
CREW:				SHOTS	FROM	TO								
				4	C	1974								
CSG ZERO														
FLUID WATER LEVEL														
CO. TD OWPTD														
DEPTHS REFER TO:														
				SERVICES	FROM	TO	TOTAL	AMOUNT						
JOB DATA	DATE	TIME	HRS.	SERVICE CHG. 4-22-73										
REPORT	4-22-73	5:30A		PERF. TYPE 4" H.P.						TOTAL SHOTS 4				
ARRIVE LOC.		12:00P	1	DEPTH CHARGE										
RIG UP		11:30P												
START WAIT														
END WAIT														
END JOB	4-22-73	3:00P		OPERATION CHARGE										
UNLOAD		5:30P												
REMARKS:														
				OTHER	RS PRESSURE CONTROL									
					HOIST TRK IN FIELD WORKING									
					LESS						442	50		
UNITS:				SUB TOTAL						1122	50			
				STATE TAX %										
				TOTAL										